



ALPHA
OUTBACK
ENERGY

User Manual

SPCIV 11000-48 Solar inverter / charger



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ABOUT THIS MANUAL

Purpose

This manual describes the assembly, installation, operation and troubleshooting of this unit. Please read this manual carefully before installations and operations. Keep this manual for future reference.

Scope

This manual provides safety and installation guidelines as well as information on tools and wiring.

SAFETY INSTRUCTIONS

⚠ WARNING: This chapter contains important safety and operating instructions. Read and keep this manual for future reference.

1. Before using the unit, read all instructions and cautionary markings on the unit, the batteries and all appropriate sections of this manual.
2. **CAUTION** – To reduce risk of injury, charge only deep-cycle lead acid type rechargeable batteries. Other types of batteries may burst, causing personal injury and damage.
3. Do not disassemble the unit. Take it to a qualified service center when service or repair is required. Incorrect re-assembly may result in a risk of electric shock or fire.
4. To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.
5. **CAUTION** – Only qualified personnel can install this device with battery.
6. **NEVER** charge a frozen battery.
7. For optimum operation of this inverter/charger, please follow required spec to select appropriate cable size. It's very important to correctly operate this inverter/charger.
8. Be very cautious when working with metal tools on or around batteries. A potential risk exists to drop a tool to spark or short circuit batteries or other electrical parts and could cause an explosion.
9. Please strictly follow installation procedure when you want to disconnect AC or DC terminals. Please refer to INSTALLATION section of this manual for the details.
10. Fuses are provided as over-current protection for the battery supply.
11. **GROUNDING INSTRUCTIONS** -This inverter/charger should be connected to a permanent grounded wiring system. Be sure to comply with local requirements and regulation to install this inverter.
12. **NEVER** cause AC output and DC input short circuited. Do NOT connect to the mains when DC input short circuits.
13. **Warning!!** Only qualified service persons are able to service this device. If errors still persist after following troubleshooting table, please send this inverter/charger back to local dealer or service center for maintenance.
14. **WARNING:** Because this inverter is non-isolated, only three types of PV modules are acceptable: single crystalline, poly crystalline with class A-rated and CIGS modules. To avoid any malfunction, do not connect any PV modules with possible current leakage to the inverter. For example, grounded PV modules will cause current leakage to the inverter. When using CIGS modules, please be sure NO grounding.
15. **CAUTION:** It's required to use PV junction box with surge protection. Otherwise, it will cause damage on inverter when lightning occurs on PV modules.

INTRODUCTION

This is a multi-function inverter, combining functions of inverter, solar charger and battery charger to offer uninterrupted power support in a single package. The comprehensive LCD display offers user-configurable and easy-accessible button operations such as battery charging current, AC or solar charging priority, and acceptable input voltage based on different applications.

Features

- Pure sine wave inverter
- Customizable status LED ring with RGB lights
- Touchable button with 5" colored LCD
- Built-in Wi-Fi for mobile monitoring (APP is required)
- Supports USB On-the-Go function
- Built-in anti-dusk kit
- Reserved communication ports for BMS (RS485, CAN-BUS, RS232)
- Configurable input voltage ranges for home appliances and personal computers via LCD control panel
- Configurable output usage timer and prioritization
- Configurable charger source priority via LCD control panel
- Configurable battery charging current based on applications via LCD control panel
- Compatible to utility mains or generator power

Basic System Architecture

The following illustration shows basic application for this unit. It also required the following devices to have a complete running system:

- Generator or Utility mains.
- PV modules

Consult with your system integrator for other possible system architectures depending on your requirements.

This inverter can power various appliances in home or office environment, including motor-type appliances such as tube light, fan, refrigerator and air conditioners.

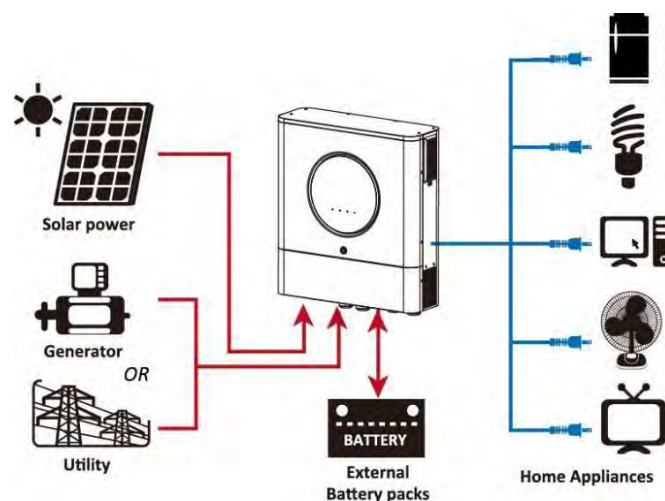
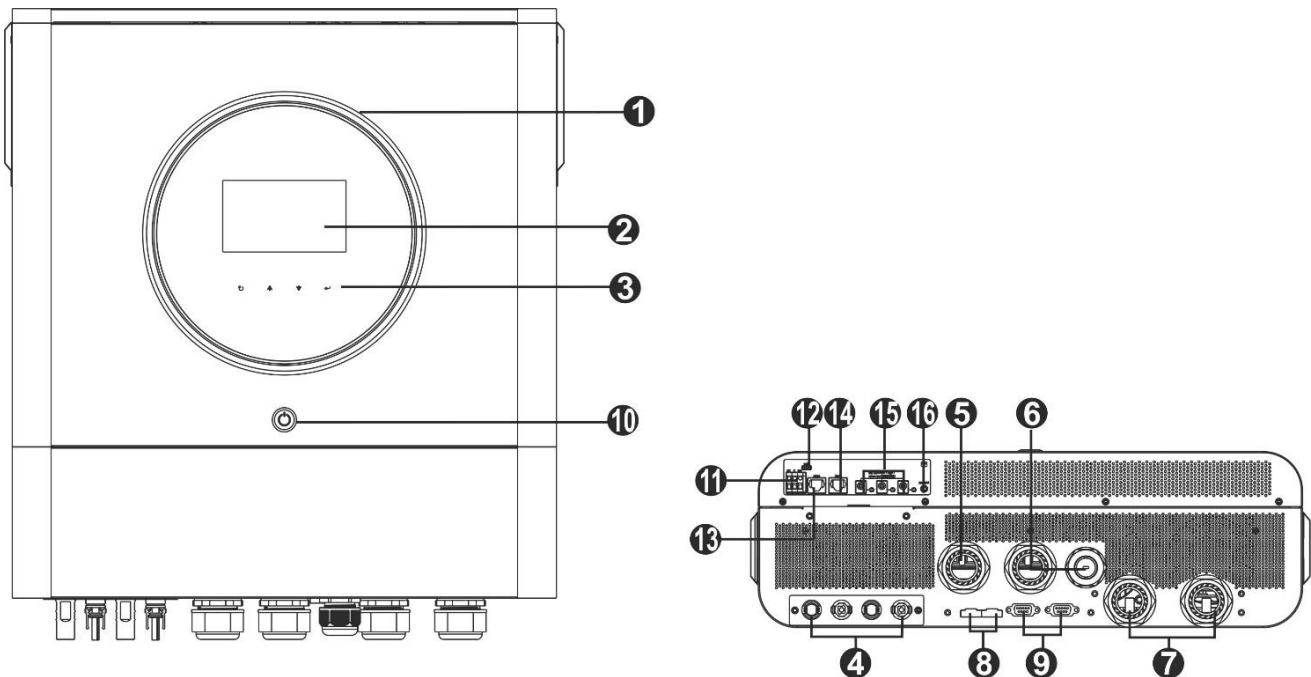


Figure 1. Basic hybrid PV System Overview

Product Overview



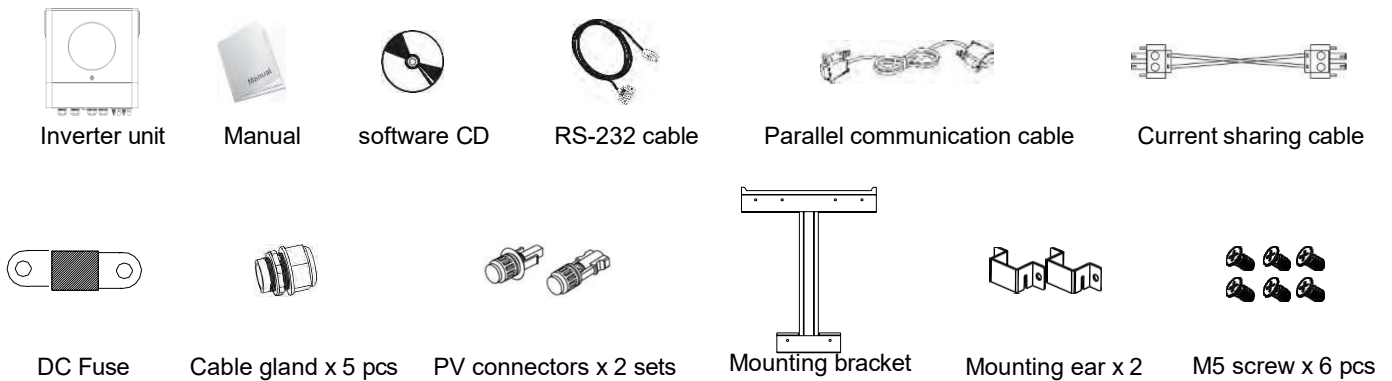
NOTE: For parallel installation and operation, please check Appendix I.

1. RGB LED ring (refer to LCD Setting section for the details)
2. LCD display
3. Touchable function keys
4. PV connectors
5. AC input connectors
6. AC output connectors (Load connection)
7. Battery connectors
8. Current sharing port
9. Parallel communication port
10. Power switch
11. Dry contact
12. USB port as USB communication port and USB function port
13. RS-232 communication port
14. BMS communication port: CAN, RS-485 or RS-232
15. DC output connectors
16. Power switch for DC output

INSTALLATION

Unpacking and Inspection

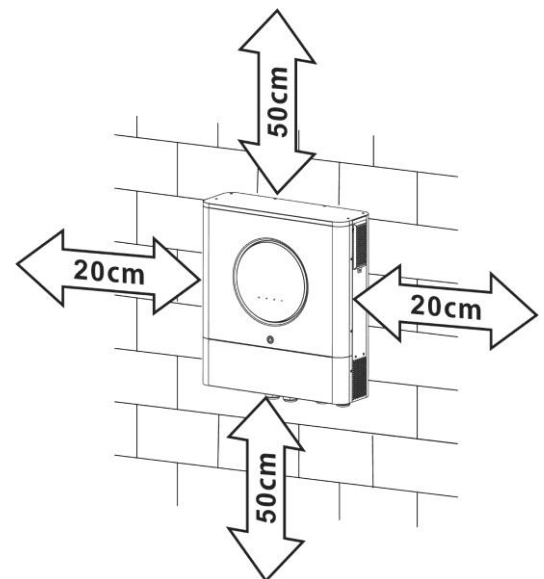
Before installation, please inspect the unit. Be sure that nothing inside the package is damaged. You should have received the following items inside of package:



Mounting the Unit

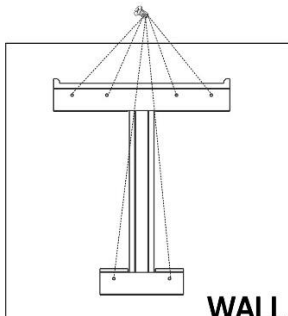
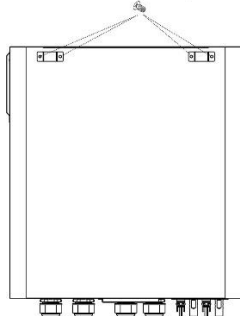
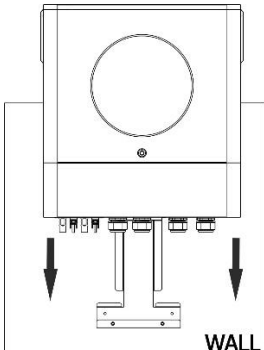
Consider the following points before selecting where to install:

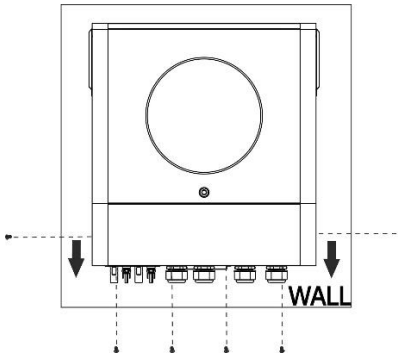
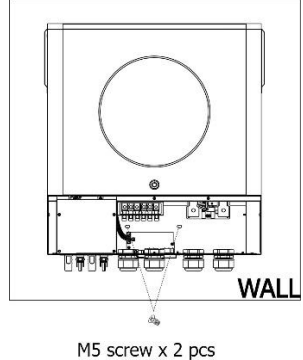
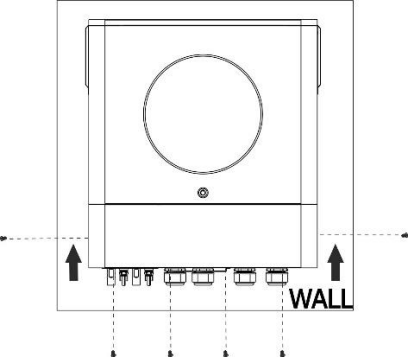
- ⓘ Do not mount the inverter on flammable construction materials.
- ⓘ Mount on a solid surface
- ⓘ Install this inverter at eye level in order to allow the LCD display to be read at all times.
- ⓘ The ambient temperature should be between 0°C and 55°C to ensure optimal operation.
- ⓘ The recommended installation position is to be adhered to the wall vertically.
- ⓘ Be sure to keep other objects and surfaces as shown in the right diagram to guarantee sufficient heat dissipation and to have enough space for removing wires.



⚠️ SUITABLE FOR MOUNTING ON CONCRETE OR OTHER NON-COMBUSTIBLE SURFACE ONLY.

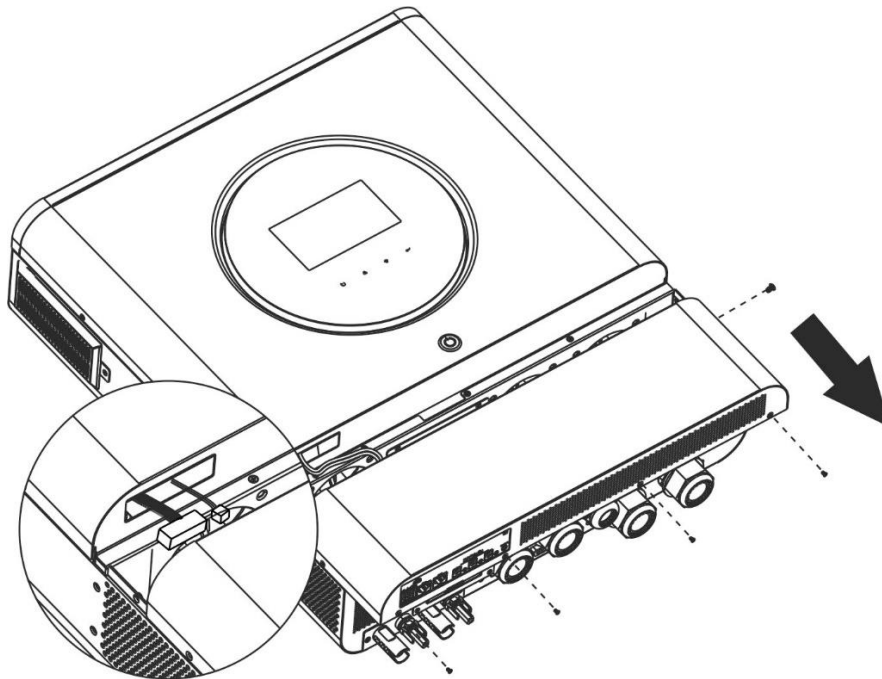
Please follow below steps to install the inverter on the wall.

<p>Step 1: Install the mounting bracket by fixing six pieces of M5 screws.</p>	<p>Step 2: Install the mounting ears on the back of the unit with four supplied M5 screws.</p>	<p>Step 3: Raise the inverter and place it over the mounting bracket.</p>
<p>M5 Screw x 6Pcs</p>  <p>WALL</p>	<p>M5 screw x 4pcs</p>  <p>Mounting Ear 2pcs</p>	 <p>WALL</p>

<p>Step 4: Removing bottom cover with six screws as shown below chart.</p>	<p>Step 5: Fix the inverter to mounting bracket by screwing two supplied M5 screws as shown below chart.</p>	<p>Step 6: Assemble the bottom cover back to original position.</p>
	 <p>M5 screw x 2 pcs</p>	

Preparation

Before connecting all wirings, please take off wiring cover by removing six screws. When removing the bottom cover, be carefully to remove two cables as shown below.



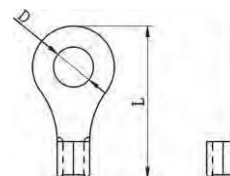
Battery Connection

CAUTION: For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnect device between battery and inverter. It may not be requested to have a disconnect device in some applications, however, it's still requested to have over-current protection installed. Please refer to typical amperage in below table as required fuse or breaker size.

Ring terminal:

WARNING! All wiring must be performed by a qualified personnel.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for battery connection. To reduce risk of injury, please use the proper recommended cable and terminal size as below.

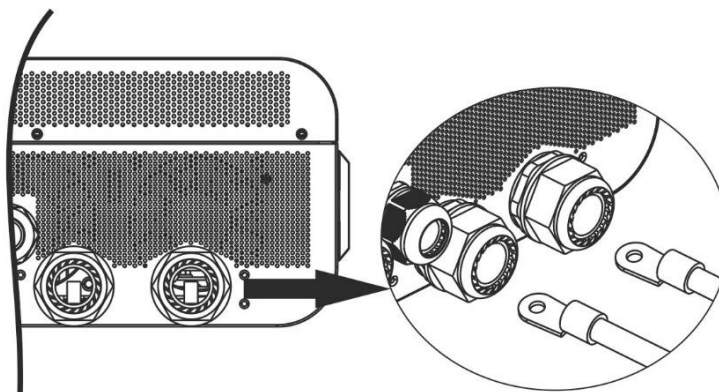


Recommended battery cable and terminal size:

Model	Typical Amperage	Battery capacity	Wire Size	Cable mm ²	Ring Terminal Dimensions		Torque value
					D (mm)	L (mm)	
11KW	228A	250AH	1*3/0AWG	85	8.4	54	5 Nm

Please follow below steps to implement battery connection:

1. Assemble battery ring terminal based on recommended battery cable and terminal size.
2. Fix two cable glands into positive and negative terminals.
3. Insert the ring terminal of battery cable flatly into battery connector of inverter and make sure the nuts are tightened with torque of 5 Nm. Make sure polarity at both the battery and the inverter/charge is correctly connected and ring terminals are tightly screwed to the battery terminals.



WARNING: Shock Hazard

Installation must be performed with care due to high battery voltage in series.



CAUTION!! Do not place anything between the flat part of the inverter terminal and the ring terminal. Otherwise, overheating may occur.

CAUTION!! Do not apply anti-oxidant substance on the terminals before terminals are connected tightly.

CAUTION!! Before making the final DC connection or closing DC breaker/disconnector, be sure positive (+) must be connected to positive (+) and negative (-) must be connected to negative (-).

AC Input/Output Connection

CAUTION!! Before connecting to AC input power source, please install a **separate** AC breaker between inverter and AC input power source. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input.

CAUTION!! There are two terminal blocks with “IN” and “OUT” markings. Please do NOT mis-connect input and output connectors.

WARNING! All wiring must be performed by a qualified personnel.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for AC input connection. To reduce risk of injury, please use the proper recommended cable size as below.

Suggested cable requirement for AC wires

Model	Gauge	Torque Value
11KW	6 AWG	1.4~ 1.6Nm

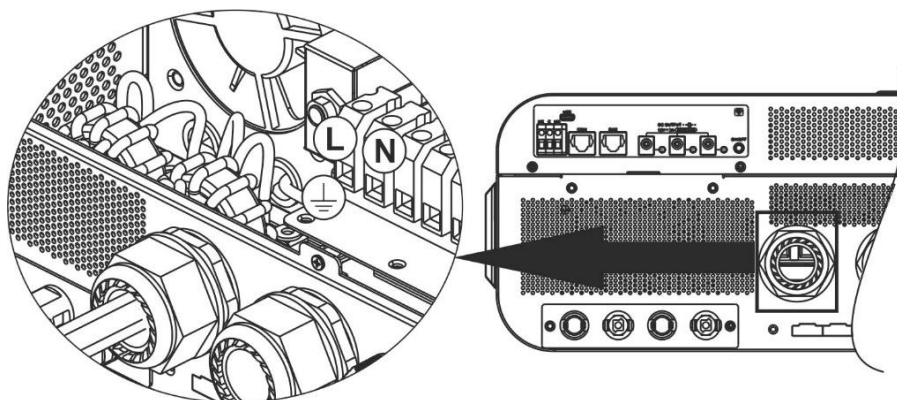
Please follow below steps to implement AC input/output connection:

1. Before making AC input/output connection, be sure to open DC protector or disconnecter first.
2. Remove insulation sleeve 10mm for six conductors. And shorten phase L and neutral conductor N 3 mm.
3. Fix two cable glands into input and output sides.
4. Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws. Be sure to connect PE protective conductor (⊕) first.

⊕ → **Ground (yellow-green)**

L → **LINE (brown or black)**

N → **Neutral (blue)**



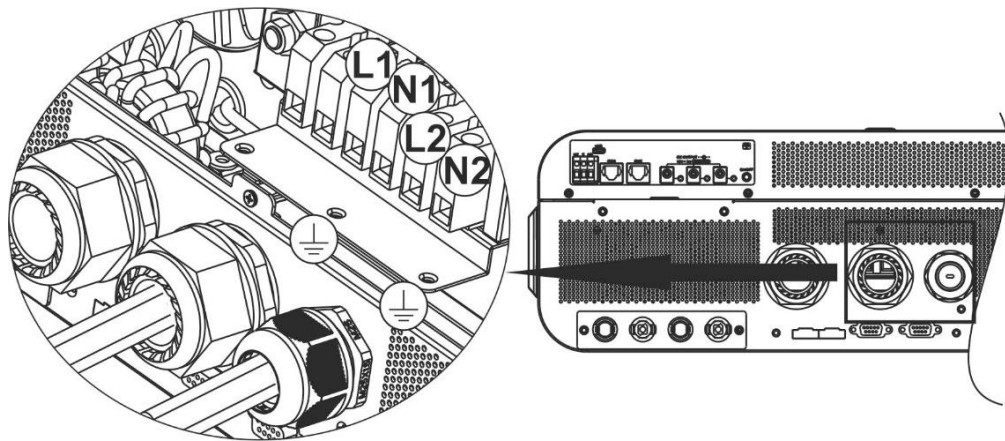
WARNING:

Be sure that AC power source is disconnected before attempting to hardwire it to the unit.

1. This inverter is equipped with dual-output. There are four terminals (L1/N1, L2/N2) available on output port. It's set up through LCD program or monitoring software to turn on and off the second output. Refer to "LCD setting" section for the details.

Insert AC output wires according to polarities indicated on terminal block and tighten terminal screws. Be sure to connect PE protective conductor (⊕) first.

- ⊕ → **Ground (yellow-green)**
- L1** → **LINE (brown or black)**
- N1** → **Neutral (blue)**
- L2** → **LINE (brown or black)**
- N2** → **Neutral (blue)**



2. **Make sure the wires are securely connected.**

CAUTION: Important

Be sure to connect AC wires with correct polarity. If L and N wires are connected reversely, it may cause utility short-circuited when these inverters are worked in parallel operation.

CAUTION: Appliances such as air conditioner requires at least 2~3 minutes to restart because **it's** required to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short time, it will cause damage to your connected appliances. To prevent this kind of damage, please check manufacturer of air conditioner if **it's** equipped with time-delay function before installation. Otherwise, this inverter/charger will be trigger overload fault and cut off output to protect your appliance but sometimes it still causes internal damage to the air conditioner.

PV Connection

CAUTION: Before connecting to PV modules, please install **separately** DC circuit breakers between inverter and PV modules.

NOTE1: Please use 600VDC/30A circuit breaker.

NOTE2: The overvoltage category of the PV input is II.

Please follow the steps below to implement PV module connection:

WARNING: Because this inverter is non-isolated, only three types of PV modules are acceptable: single crystalline and poly crystalline with class A-rated and CIGS modules.

To avoid any malfunction, do not connect any PV modules with possible current leakage to the inverter. For example, grounded PV modules will cause current leakage to the inverter. When using CIGS modules, please be sure NO grounding.

CAUTION: It's required to use PV junction box with surge protection. Otherwise, it will cause damage on inverter when lightning occurs on PV modules.






Step 1: Check the input voltage of PV array modules. This system is applied with two strings of PV array. Please make sure that the maximum current load of each PV input connector is 18A.

CAUTION: Exceeding the maximum input voltage can destroy the unit!! Check the system before wire connection.

Step 2: Disconnect the circuit breaker and switch off the DC switch.

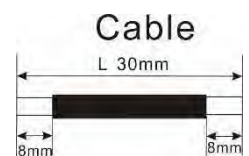
Step 3: Assemble provided PV connectors with PV modules by the following steps.

Components for PV connectors and Tools:

Female connector housing	
Female terminal	
Male connector housing	
Male terminal	
Crimping tool and spanner	

Prepare the cable and follow the connector assembly process:

Strip one cable 8 mm on both end sides and be careful NOT to nick conductors.



Insert striped cable into female terminal and crimp female terminal as shown below.



Insert assembled cable into female connector housing as shown below.



Insert striped cable into male terminal and crimp male terminal as shown below.



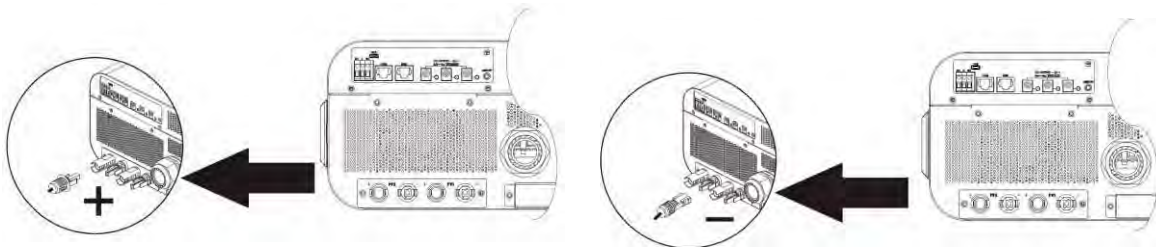
Insert assembled cable into male connector housing as shown below.



Then, use spanner to screw pressure dome tightly to female connector and male connector as shown below.



Step 4: Check correct polarity of connection cable from PV modules and PV input connectors. Then, connect positive pole (+) of connection cable to positive pole (+) of PV input connector. Connect negative pole (-) of connection cable to negative pole (-) of PV input connector.



WARNING! For safety and efficiency, it's very important to use appropriate cables for PV module connection. To reduce risk of injury, please use the proper cable size as recommended below.

Conductor cross-section (mm ²)	AWG no.
4~6	10~12

CAUTION: Never directly touch the terminals of inverter. It might cause lethal electric shock.

Recommended Panel Configuration

When selecting proper PV modules, please be sure to consider the following parameters:

1. Open circuit Voltage (Voc) of PV modules not to exceed maximum PV array open circuit voltage of the inverter.
2. Open circuit Voltage (Voc) of PV modules should be higher than the start-up voltage.

INVERTER MODEL	11KW
Max. PV Array Power	11000W
Max. PV Array Open Circuit Voltage	500Vdc
PV Array MPPT Voltage Range	90Vdc~450Vdc
Start-up Voltage (Voc)	80Vdc

Recommended solar panel configuration:

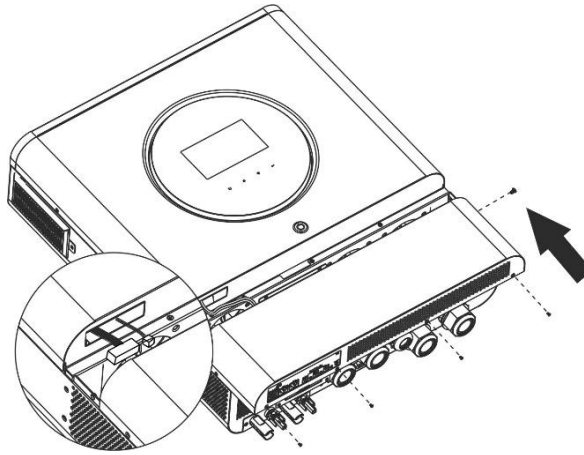
Solar Panel Spec. (reference)	SOLAR INPUT 1	SOLAR INPUT 2	Q'ty of panels	Total Input Power
	Min in series: 4pcs, per input Max. in series: 12pcs, per input			
<ul style="list-style-type: none"> 250Wp Vmp: 30.7Vdc Imp: 8.3A Voc: 37.7Vdc Isc: 8.4A Cells: 60 	4pcs in series	x	4pcs	1000W
	x	4pcs in series	4pcs	1000W
	12pcs in series	x	12pcs	3000W
	x	12pcs in series	12pcs	3000W
	6pcs in series	6pcs in series	12pcs	3000W
	6pcs in series, 2 strings	x	12pcs	3000W
	x	6pcs in series, 2 strings	12pcs	3000W
	8pcs in series, 2 strings	x	16pcs	4000W
	x	8pcs in series, 2 strings	16pcs	4000W
	11pcs in series, 2 strings	x	22pcs	5500W
	x	11pcs in series, 2 strings	22pcs	5500W
	9pcs in series, 1 string	9pcs in series, 1 string	18pcs	4500W
	10pcs in series, 1 string	10pcs in series, 1 string	20pcs	5000W
	12pcs in series, 1 string	12pcs in series, 1 string	24pcs	6000W
	6pcs in series, 2 strings	6pcs in series, 2 strings	24pcs	6000W
	7pcs in series, 2 strings	7pcs in series, 2 strings	28pcs	7000W
	8pcs in series, 2 strings	8pcs in series, 2 strings	32pcs	8000W
	9pcs in series, 2 strings	9pcs in series, 2 strings	36pcs	9000W
	10pcs in series, 2 strings	10pcs in series, 2 strings	40pcs	10000W
	11pcs in series, 2 strings	11pcs in series, 2 strings	44pcs	11000W

Take the 555Wp PV module as an example. After considering above two parameters, the recommended module configurations are listed in the table below.

Solar Panel Spec. (reference)	SOLAR INPUT 1	SOLAR INPUT 2	Q'ty of panels	Total Input Power
	Min in series: 3pcs, per input Max. in series: 10pcs, per input			
<ul style="list-style-type: none"> 555Wp Imp: 17.32A Voc: 38.46Vdc Isc: 18.33A Cells: 110 	3pcs in series	x	3pcs	1665W
	x	3pcs in series	3pcs	1665W
	7pcs in series	x	7pcs	3885W
	x	7pcs in series	7pcs	3885W
	10pcs in series	x	10pcs	5550W
	x	10pcs in series	10pcs	5550W
	7pcs in series	7pcs in series	14pcs	7770W
	10pcs in series	10pcs in series	20pcs	11100W

Final Assembly

After connecting all wirings, re-connect two cables and then put bottom cover back by fixing six screws as shown below.

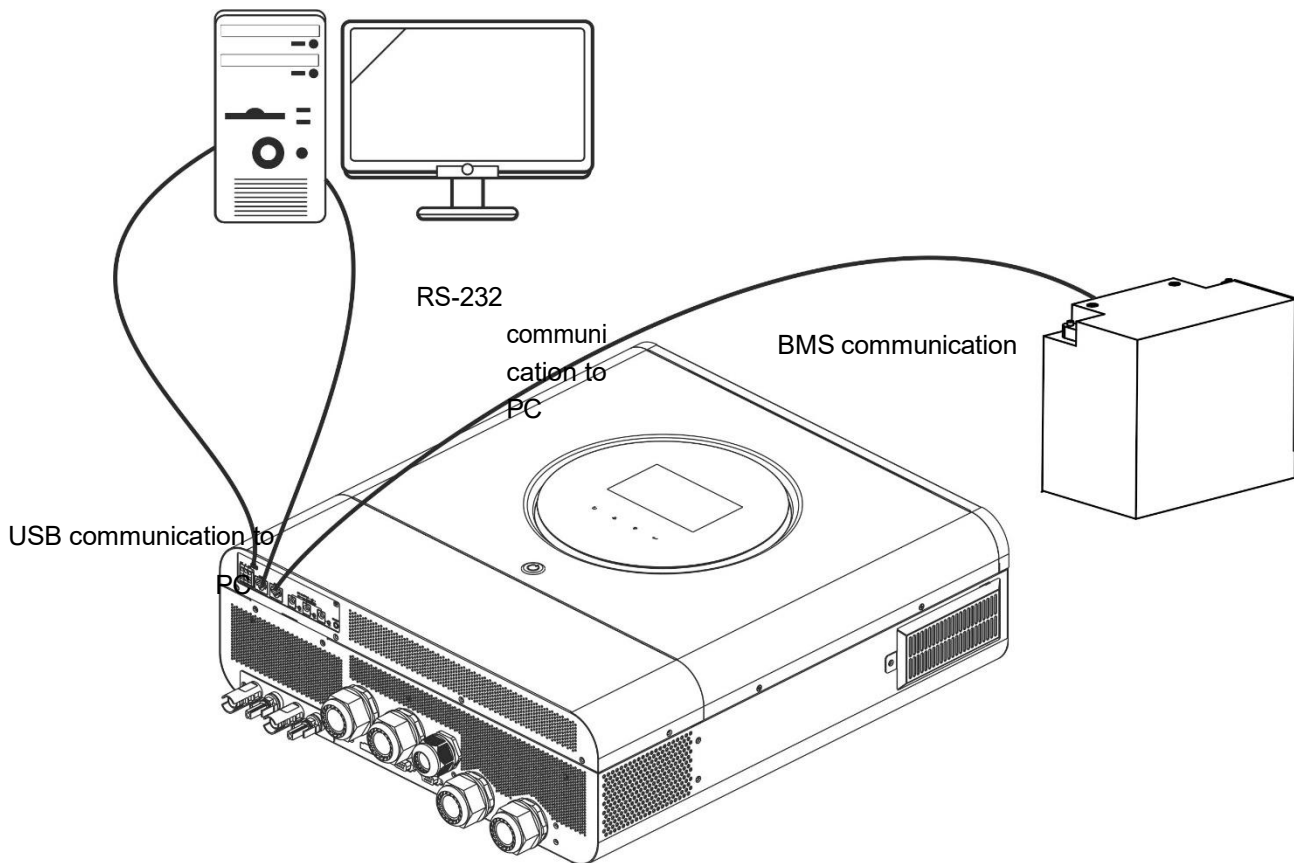


DC Output Connectors

These DC output connectors are used to provide emergency power backup to all kinds of DC-powered equipment such as routers, modems, set-top box, VOIP phone systems, surveillance system, alarm system, access control system and many critical telecom equipment. There are 3 channels (current limit at 3A for each channel), which could be activated/disabled manually either through LCD operation or power switch beside the DC jacks. Supplied dimension of DC jack (male) is OD 5.5mm, ID 2.5mm.

Communication Connection

Follow below chart to connect all communication wiring.



Serial Connection

Please use the supplied serial cable to connect between the inverter and your PC. Install the monitoring software from the bundled CD and follow the on-screen instructions to complete your installation. For detailed software operation, refer to the software user manual on the bundled CD.

Wi-Fi Connection

This unit is equipped with a Wi-Fi transmitter. Wi-Fi transmitter can enable wireless communication between off-grid inverters and monitoring platform. Users can access and control the monitored inverter with downloaded APP. You may find "WatchPower" app from the Apple[®] Store or "WatchPower Wi-Fi" in Google[®] Play Store. All data loggers and parameters are saved in iCloud. For quick installation and operation, please refer to Appendix III - The Wi-Fi Operation Guide for details.



BMS Communication Connection

It is recommended to purchase a special communication cable if you are connecting to Lithium-Ion battery banks. Please refer to Appendix II - BMS Communication Installation for details.

Dry Contact Signal

There is one dry contact (3A/250VAC) available on the rear panel. It could be used to deliver signal to external device when battery voltage reaches warning level.

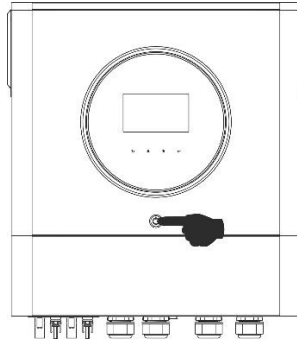
Unit Status	Condition		Dry contact port:		
			NC & C	NO & C	
Power Off	Unit is off and no output is powered.		Close	Open	
	Power On	Program 01 set as USB (utility first) or SUB (solar first)	Battery voltage < Low DC warning voltage	Open	Close
			Battery voltage > Setting value in Program 13 or battery charging reaches floating stage	Close	Open
		Program 01 is set as SBU (SBU priority)	Battery voltage < Setting value in Program 12	Open	Close
			Battery voltage > Setting value in Program 13 or battery charging reaches floating stage	Close	Open



OPERATION

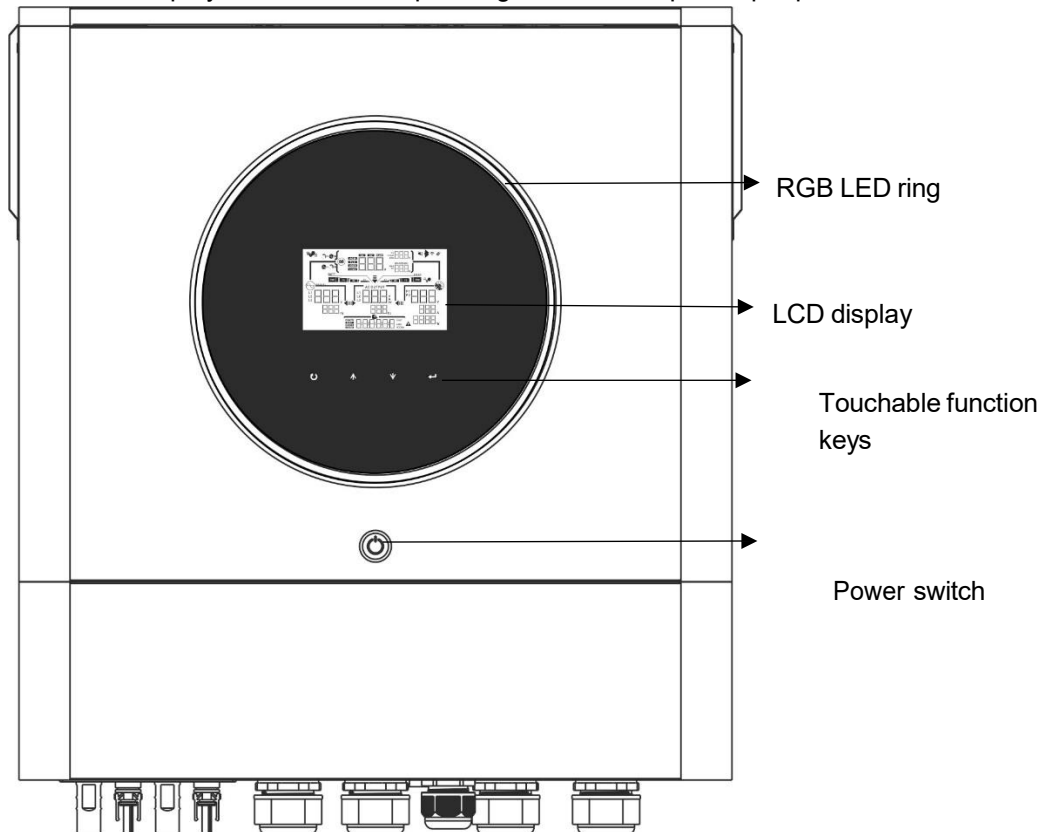
Power ON/OFF

Once the unit has been properly installed and the batteries are connected well, simply press power switch to turn on the unit.



Operation and Display Panel

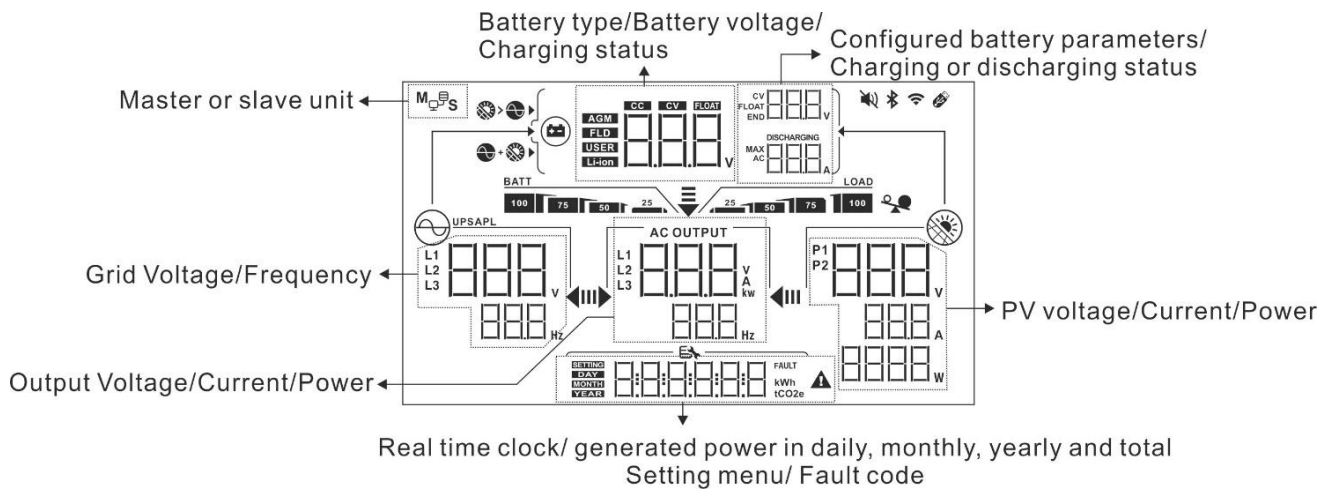
The operation and the LCD module, shown in the chart below, includes one RGB LED ring, one power switch, four touchable function keys and a LCD display to indicate the operating status and input/output power information.




Touchable Function Keys

Function Key	Description	
↻	ESC	To exit the setting
	Access USB setting mode	To enter USB setting mode
⬆	Up	To last selection
⬇	Down	To next selection
↵	Enter	To confirm/enter the selection in setting mode






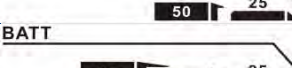
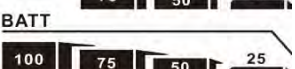

LCD Display Icons





Battery Information		
	Indicates battery level by 0-24%, 25-49%, 50-74% and 75-100% in battery mode and charging status in line mode.	
When battery is charging, it will present battery charging status.		
Status	Battery voltage	LCD Display
C.C. mode C.V. mode	<2V/cell	4 bars will flash in turns.
	2 ~ 2.083V/cell	The right bar will be on and the other three bars will flash in turns.
	2.083 ~ 2.167V/cell	The right two bars will be on and the other two bars will flash in turns.
	> 2.167 V/cell	The right three bars will be on and the left bar will flash.
Floating mode. Batteries are fully charged.		4 bars will be on.

Battery Information




In battery mode, it will present battery capacity.

Load Percentage	Battery Voltage	LCD Display
Load >50%	< 1.85V/cell	
	1.85V/cell ~ 1.933V/cell	
	1.933V/cell ~ 2.017V/cell	
	> 2.017V/cell	
Load < 50%	< 1.892V/cell	
	1.892V/cell ~ 1.975V/cell	
	1.975V/cell ~ 2.058V/cell	
	> 2.058V/cell	




Load Information

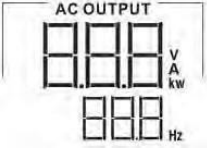
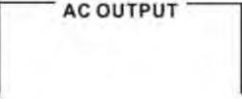







	Indicates overload.
	Indicates the load level by 0-24%, 25-49%, 50-74% and 75-100%.

Charger Source Priority Setting Display

	Indicates setting program 16 "Charger source priority" is selected as "Solar first".
	Indicates setting program 16 "Charger source priority" is selected as "Solar and Utility".
	Indicates setting program 16 "Charger source priority" is selected as "Solar only".

Output source priority setting display

	Indicates setting program 01 "Output source priority" is selected as "Utility first".
	Indicates setting program 01 "Output source priority" is selected as "Solar first".
	Indicates setting program 01 "Output source priority" is selected as "SBU".

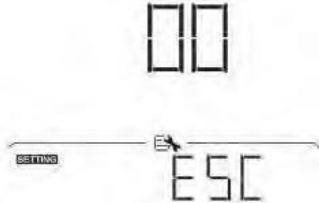
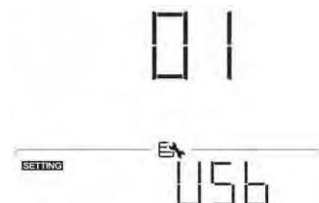

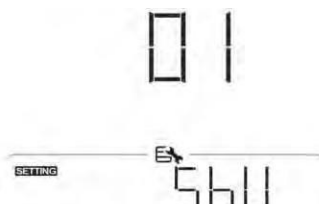
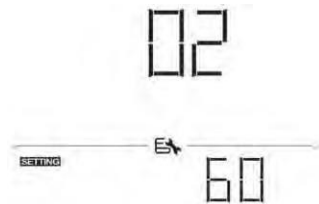
AC Input Voltage Range Setting Display	
UPS	Indicates setting program 03 is selected as “ ”. The acceptable AC input voltage range will be within 170-280VAC.
APL	Indicates setting program 03 is selected as “ ”. The acceptable AC input voltage range will be within 90-280VAC.
Output Information	
	Indicate the output voltage, load in VA, and load in Watt and output frequency.
	The ICON flashing indicates the unit with AC output and setting programs 60, 61 or 62 different from default setting.
Operation Status Information	
	Indicates unit connects to the mains. UPS
	Indicates unit connects to the PV panel. APL
	Indicates battery type.
	Indicates parallel operation is working.
	Indicates unit alarm is disabled.
	Indicates Wi-Fi transmission is working.
	Indicates USB disk is connected.

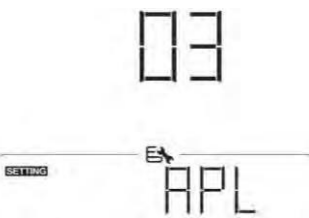
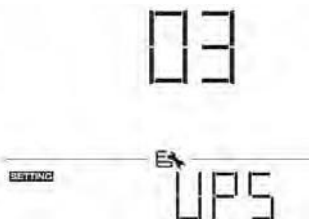
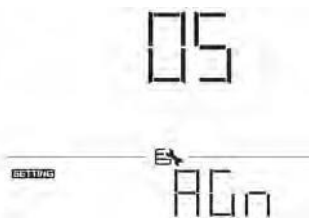
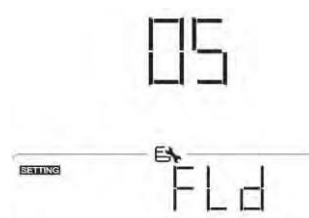
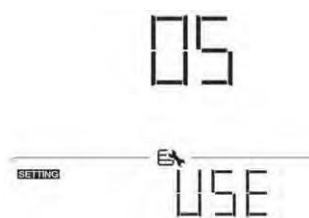
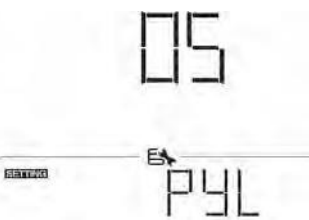
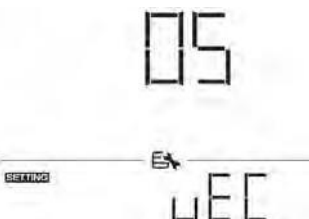
LCD Setting

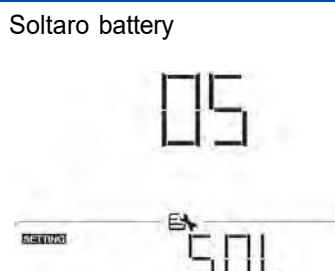
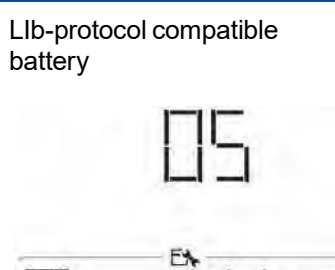
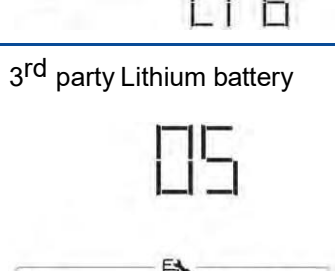
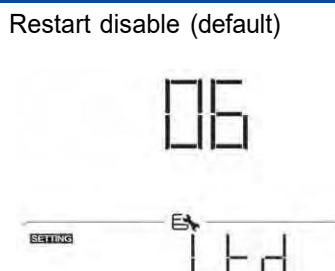
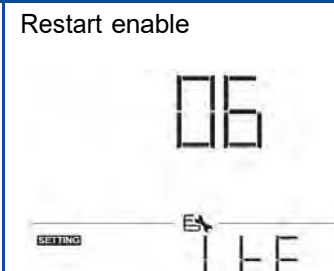
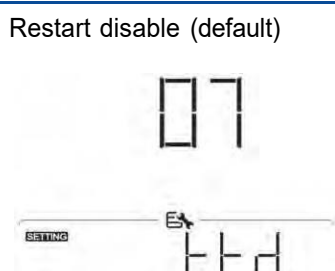
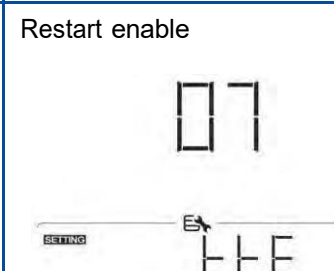
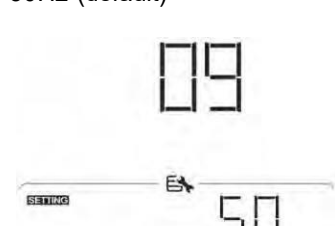
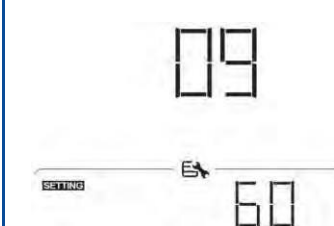
General Setting

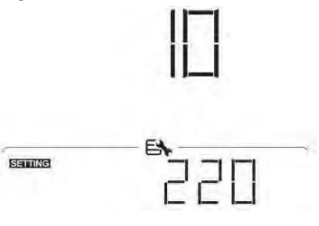
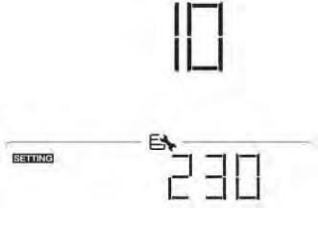
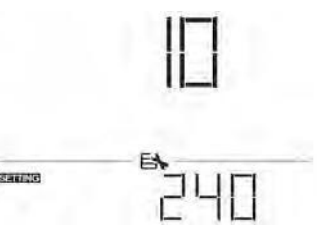
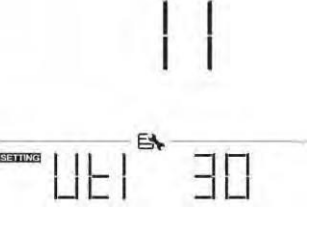
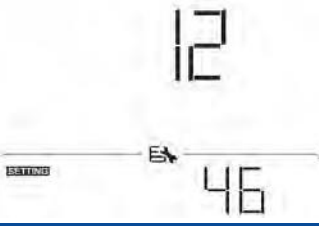
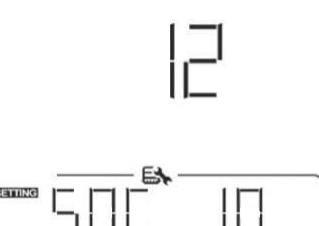
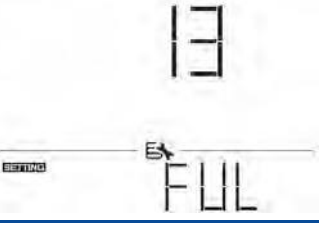
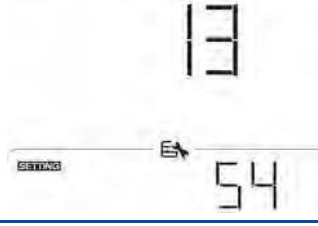
After pressing and holding “←” button for 3 seconds, the unit will enter the Setup Mode. Press “▲” or “▼” button to select setting programs. Press “←” button to confirm you selection or “↻” button to exit.

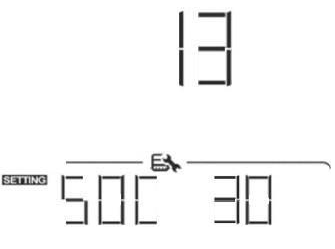
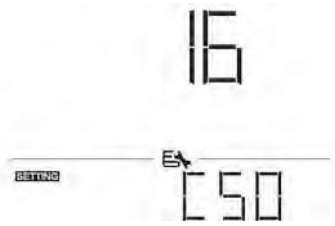
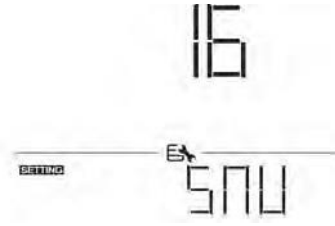
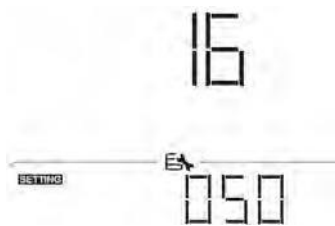
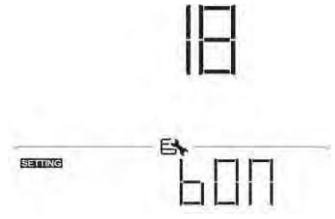
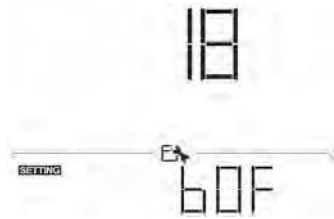
Setting Programs:

Program	Description	Selectable option	
00	Exit setting mode	Escape 00 	
01	Output source priority: To configure load power source priority	Utility first (default) 01 	Utility will provide power to the loads as first priority. Solar and battery energy will provide power to the loads only when utility power is not available.
		Solar first 01 	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, Utility energy will supply power to the loads at the same time.
		SBU priority 01 	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, battery energy will supply power to the loads at the same time. Utility provides power to the loads only when battery voltage drops to either low-level warning voltage or the setting point in program 12.
02	Maximum charging current: To configure total charging current for solar and utility chargers. (Max. charging current = utility charging current + solar charging current)	60A (default) 02 	Setting range is from 10A to 150A. Increment of each click is 10A.




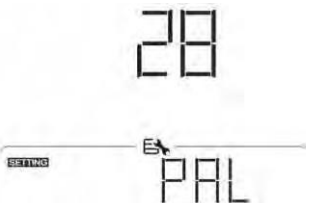
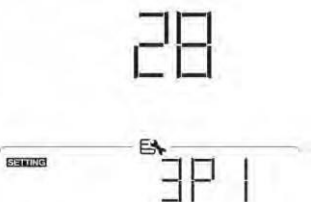
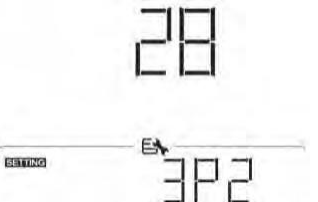
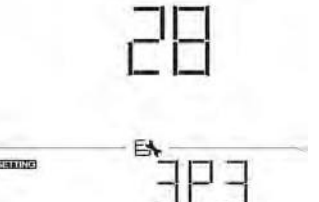
Program	Description	Selectable option	
03	AC input voltage range	Appliances (default) 	If selected, acceptable AC input voltage range will be within 90-280VAC.
		UPS 	If selected, acceptable AC input voltage range will be within 170-280VAC.
05	Battery type	AGM (default) 	Flooded 
		User-Defined 	If "User-Defined" is selected, battery charge voltage and low DC cut-off voltage can be set up in program 26, 27 and 29.
		Pylontech battery 	If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting.
		WECO battery 	If selected, programs of 02, 12, 26, 27 and 29 will be auto-configured per battery supplier recommended. No need for further adjustment.

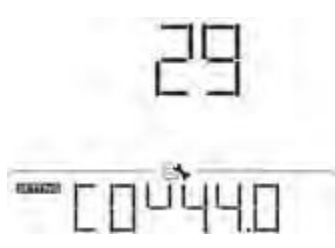
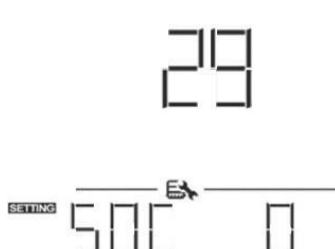
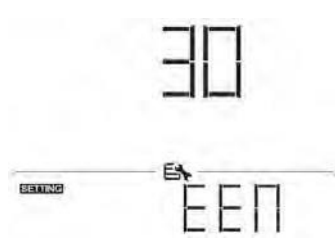
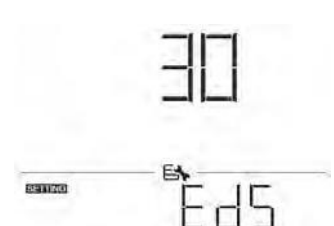

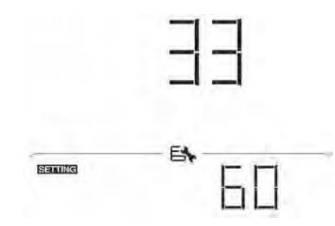
Program	Description	Selectable option	
05	Battery type	Soltaro battery 	If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting.
		Lib-protocol compatible battery 	Select "LIB" if using Lithium battery compatible to Lib protocol. If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting.
		3 rd party Lithium battery 	Select "LIC" if using Lithium battery not listed above. If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting. Please contact the battery supplier for installation procedure.
06	Auto restart when overload occurs	Restart disable (default) 	Restart enable 
		Restart disable (default) 	Restart enable 
09	Output frequency	50Hz (default) 	60Hz 

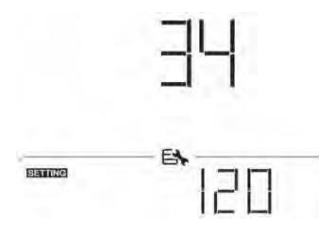
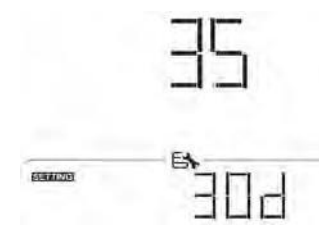
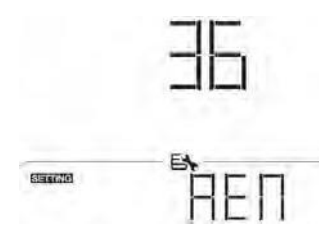
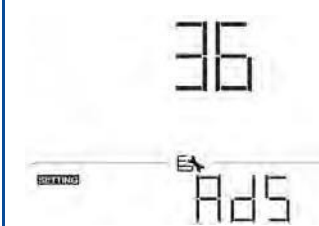
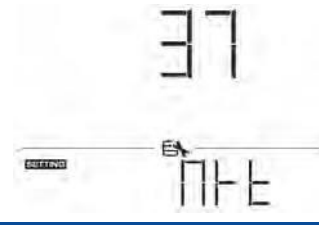
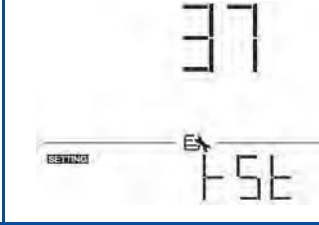
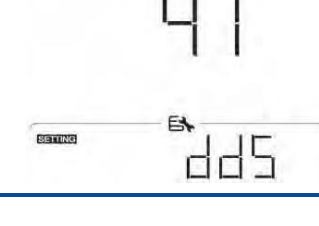
Program	Description	Selectable option	
10	Output voltage	220V 	230V (default) 
		240V 	
11	Maximum utility charging current Note: If setting value in program 02 is smaller than that in program in 11, the inverter will apply charging current from program 02 for utility charger.	30A (default) 	Setting range is 2A, then from 10A to 150A. Increment of each click is 10A.
12	Setting voltage point or SOC percentage back to utility source when selecting "SBU" (SBU priority) in program 01.	46V (default) 	Setting range is from 44V to 56V. Increment of each click is 1V.
		SOC 10% (default for Lithium) 	If any types of lithium battery is selected in program 05, setting value will change to SOC automatically. Adjustable range is 5% to 95%. Increment of each click is 5%.
13	Setting voltage point or SOC percentage back to battery mode when selecting "SBU" (SBU priority) in program 01.	Battery fully charged 	54V (default) 
		Setting range is from 48V to 62V. Increment of each click is 1V.	

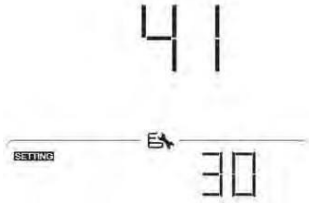
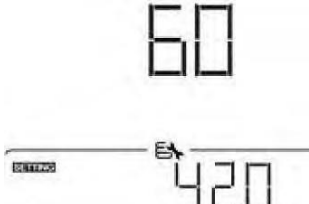
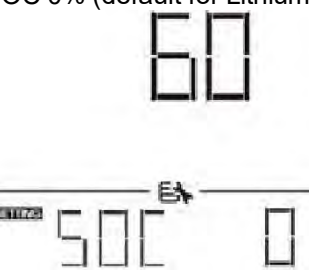
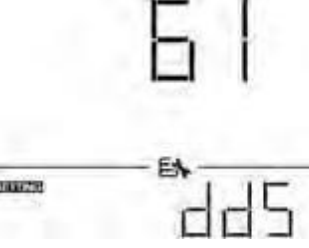
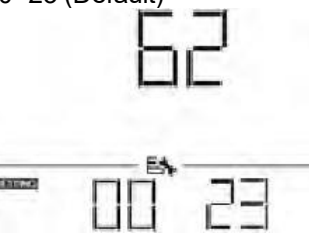
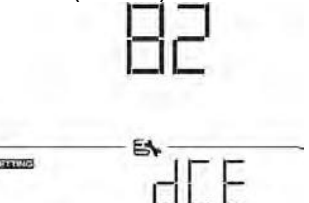
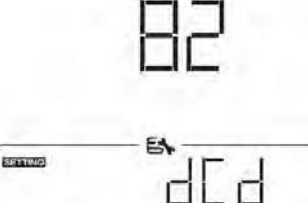
Program	Description	Selectable option	
13	Setting voltage point or SOC percentage back to battery mode when selecting "SBU" (SBU priority) in program 01.	SOC 30% (default for Lithium) 	If any types of lithium battery is selected in program 05, setting value will change to SOC automatically. Setting range is 10% to 100%.
16	Charger source priority: To configure charger source priority	If this inverter/charger is working in Line, Standby or Fault mode, charger source can be programmed as below:	
		Solar first 	Solar energy will charge battery as first priority. Utility will charge battery only when solar energy is not available.
		Solar and Utility (default) 	Solar energy and utility will charge battery at the same time.
		Only Solar 	Solar energy will be the only charger source no matter utility is available or not.
If this inverter/charger is working in Battery mode, only solar energy can charge battery. Solar energy will charge battery if it's available and sufficient.			
18	Alarm control	Alarm on (default) 	Alarm off 






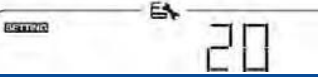




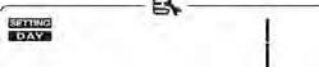
Program	Description	Selectable option	
19	Auto return to default display screen	Return to default display screen (default)	If selected, no matter how users switch display screen, it will automatically return to default display screen (Input voltage /output voltage) after no button is pressed for 1 minute.
		Stay at latest screen	If selected, the display screen will stay at latest screen user finally switches.
20	Backlight control	Backlight on (default)	Backlight off
22	Beeps while primary source is interrupted	Alarm on (default)	Alarm off
23	Overload bypass: When enabled, the unit will transfer to line mode if overload occurs in battery mode.	Bypass disable (default)	Bypass enable
25	Record Fault code	Record enable (default)	Record disable

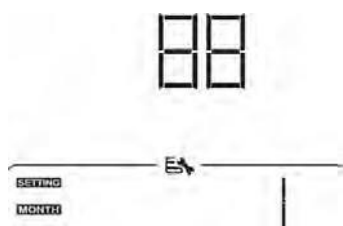
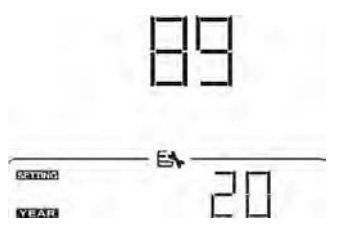
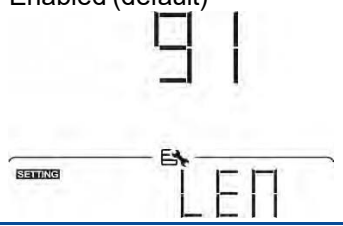
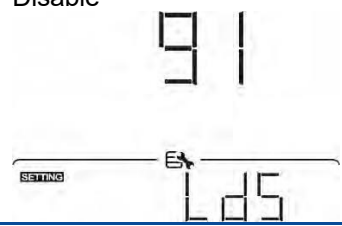
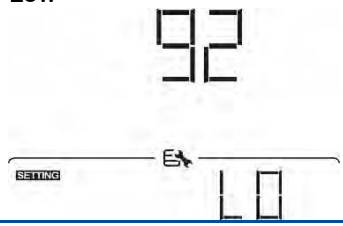
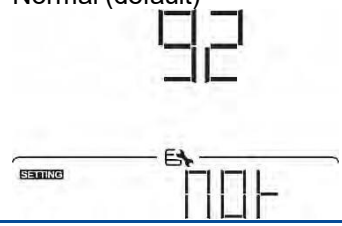
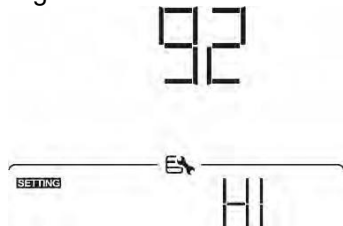
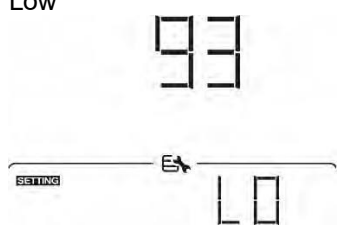
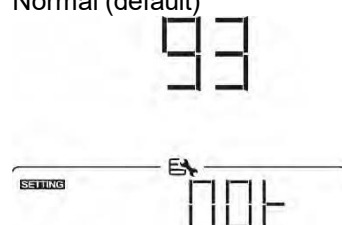
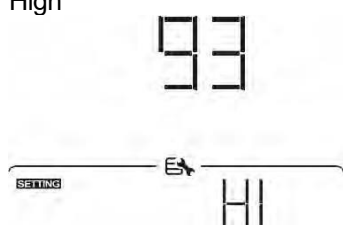
Program	Description	Selectable option	
26	Bulk charging voltage (C.V voltage)	default: 56.4V 	If self-defined is selected in program 5, this program can be set up. Setting range is from 48.0V to 62.0V. Increment of each click is 0.1V.
27	Floating charging voltage	default: 54.0V 	If self-defined is selected in program 5, this program can be set up. Setting range is from 48.0V to 62.0V. Increment of each click is 0.1V.
28	AC output mode *This setting is only available when the inverter is in standby mode (Switch off).	Single: This inverter is used in single phase application. 	Parallel: This inverter is operated in parallel system. 
		When the inverter is operated in 3-phase application, set up inverter to be operated in specific phase. L1 phase: 	L2 phase: 
		L3 phase: 	








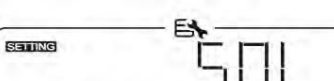



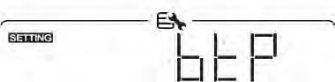



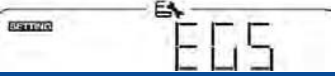
Program	Description	Selectable option	
29	Low DC cut-off voltage or Low SOC percentage: <ul style="list-style-type: none"> If battery power is only power source available, inverter will shut down. If PV energy and battery power are available, inverter will 	default: 44.0V 	If self-defined is selected in program 5, this program can be set up. Setting range is from 42.0V to 48.0V. Increment of each click is 0.1V. Low DC cut-off voltage will be fixed to setting value no matter what percentage of load is connected.
	charge battery without AC output. <ul style="list-style-type: none"> If PV energy, battery power and utility are all available, inverter will transfer to line mode and provide output power to loads. 	SOC 0% (default for Lithium) 	If any types of lithium battery is selected in program 05, setting value will change to SOC automatically. Adjustable range is 0% to 90%. Increment of each click is 5%.
30	Battery equalization	Battery equalization enable 	Battery equalization disable (default) 
		If "Flooded" or "User-Defined" is selected in program 05, this program can be set up.	
31	Battery equalization voltage	default: 58.4V 	Setting range is from 48.0V to 62.0V. Increment of each click is 0.1V.
33	Battery equalized time	60min (default) 	Setting range is from 5min to 900min. Increment of each click is 5min.

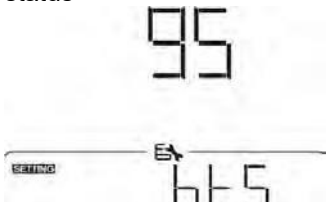
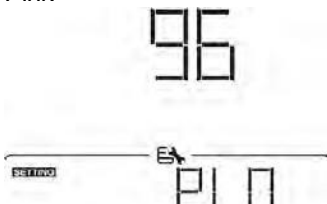
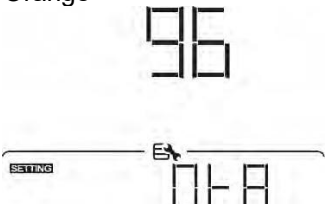

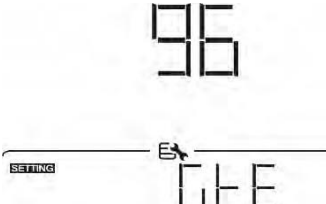
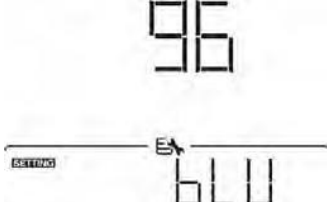
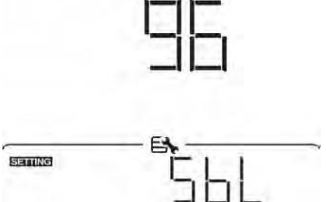
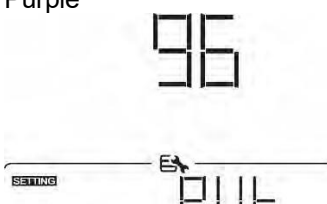
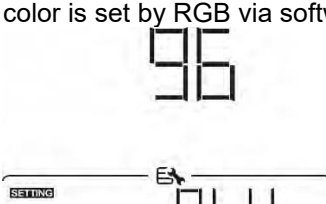
Program	Description	Selectable option	
34	Battery equalized timeout	120min (default) 	Setting range is from 5min to 900 min. Increment of each click is 5 min.
35	Equalization interval	30days (default) 	Setting range is from 0 to 90 days. Increment of each click is 1 day
36	Equalization activated immediately	Enable 	Disable (default) 
		If equalization function is enabled in program 30, this program can be set up. If “Enable” is selected in this program, it’s to activate battery equalization immediately and LCD main page will show “E9”. If “Disable” is selected, it will cancel equalization function until next activated equalization time arrives based on program 35 setting. At this time, “E9” will not be shown in LCD main page.	
37	Reset all stored data for PV generated power and output load energy	Not reset(Default) 	Reset 
41	Maximum battery discharging current	Disable (Default) 	If selected, battery discharge protection is disabled.



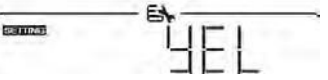


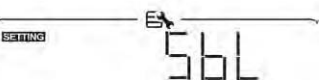

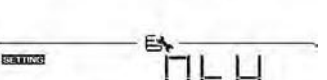




Program	Description	Selectable option	
41	Maximum battery discharging current	30A 	The setting range is from 30 A to 200 A. Increment of each click is 10A. If discharging current is higher than setting value, battery will stop discharging. At this time, if the utility is available, the inverter will operate in bypass mode. If no utility is available, the inverter will shut down after 5-minute operation in battery mode.
60	Setting cut-off voltage point or SOC percentage on the second output (L2) if "Single" is selected in program 28.	default setting: 42.0V 	If "User-defined" is selected in program 05, this setting range is from 42.0V to 61.0V for 48V model. Increment of each click is 0.1V.
	Setting cut-off voltage point or SOC percentage on the second output (L2) if "Single" is selected in program 28.	SOC 0% (default for Lithium) 	If any type of lithium battery is selected in program 05, this parameter value will be displayed in percentage and value setting is based on battery capacity percentage. Setting range is from 0% to 95%. Increment of each click is 5%.
61	Setting discharge time on the second output (L2) if "Single" is selected in program 28	Disable (Default) 	Setting range is disable and then from 0 min to 990 min. Increment of each click is 5 min. *If the battery discharge time achieves the setting time in program 61 and the program 60 function is not triggered, the output will be turned off.
62	Setting time interval to turn on second output (L2) if "Single" is selected in program 28.	00~23 (Default) 	Setting range is from 00 to 23. Increment of each click is 1 hour. If setting range is from 00 to 08, the second output will be turned on until 09:00. During this period, it will be turned off if any setting value in program 60 or 61 is reached.
82	On/Off control for 12V DC output	Enable (default) 	Disable 










Program	Description	Selectable option	
83	Erase all data log	Not reset (Default) 83 	Reset 83 
84	Data log recorded interval *The maximum data log number is 1440. If it's over 1440, it will re-write the first log.	3 minutes 84 	5 minutes 84 
		10 minutes (default) 84 	20 minutes 84 
		30 minutes 84 	60 minutes 84 
85	Time setting – Minute	85 	For minute setting, the range is from 0 to 59.
86	Time setting – Hour	86 	For hour setting, the range is from 0 to 23.
87	Time setting– Day	87 	For day setting, the range is from 1 to 31.

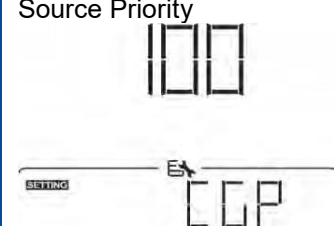
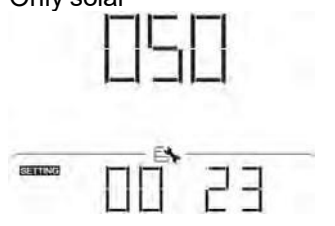
Program	Description	Selectable option	
88	Time setting– Month		For month setting, the range is from 1 to 12.
89	Time setting – Year		For year setting, the range is from 17 to 99.
91	On/Off control for RGB LED *It's required to enable this setting to activate RGB LED lighting function.	Enabled (default) 	Disable 
92	Brightness of RGB LED	Low 	Normal (default) 
		High 	
93	Lighting speed of RGB LED	Low 	Normal (default) 
		High 	

Program	Description	Selectable option	
94	RGB LED effects	Power cycling  	Power wheel  
		Power chasing  	Solid on (Default)  
95	Data Presentation of data color *Energy source (Grid-PV-Battery) and battery charge/discharge status only available when RGB LED effects is set to Solid on.	Solar input power in watt  	LED lighting portion will be changed by the percentage of solar input power and nominal PV power. If "Solid on" is selected in #94, LED ring will light up with background color setting in #96. If "Power wheel" is selected in #94, LED ring will light up in 4 levels. If "cycling" or "chasing" is selected in #94, LED ring will light up in 12 levels.
		Battery capacity percentage (Default)  	LED lighting portion will be changed by battery capacity percentage. If "Solid on" is selected in #94, LED ring will light up with background color setting in #96. If "Power wheel" is selected in #94, LED ring will light up in 4 levels. If "cycling" or "chasing" is selected in #94, LED ring will light up in 12 levels.
		Load percentage.  	LED lighting portion will be changed by load percentage. If "Solid on" is selected in #94, LED ring will light up with background color setting in #96. If "Power wheel" is selected in #94, LED ring will light up in 4 levels. If "cycling" or "chasing" is selected in #94, LED ring will light up in 12 levels.
		Energy source(Grid-PV-Battery)  	If selected, the LED color will be background color setting in #96 in AC mode. If PV power is active, the LED color will be data color setting in #97. If the remaining status occur, the LED color will be set in #98.

Program	Description	Selectable option	
95	Data Presentation of data color *Energy source (Grid-PV-Battery) and battery charge/discharge status only available when RGB LED effects is set to Solid on.	Battery charge/discharge status 	If selected, the LED color will be background color setting in #96 in battery charging status. The LED color will be data color setting in #97 in battery discharging status.
96	Background color of RGB LED	Pink 	Orange 
		Yellow 	Green 
		Blue 	Sky blue (Default) 
		Purple 	Other: If selected, the background color is set by RGB via software. 


Program	Description	Selectable option	
97	Data Color for RGB LED	Pink 97 	Orange 97 
		Yellow 97 	Green 97 
		Blue 97 	Sky blue 97 
		Purple (Default) 97 	Other: If selected, the data color is set by RGB via software. 97 
		98	Background color of RGB LED *Only available when data Presentation of data color is set to Energy source (Grid-PV-Battery).
Yellow 98 	Green 98 		
Blue 98 	Sky blue (Default) 98 		

Program	Description	Selectable option	
98	Background color of RGB LED *Only available when data Presentation of data color is set to Energy source (Grid-PV-Battery).	Purple 98 	Other: If selected, the background color is set by RGB via software. 98 
99	Timer Setting for Output Source Priority 99 	Once access this program, it will show "OPP" in LCD. Press "←" button to select timer setting for output source priority. There are three timers to set up. Press "▲" or "▼" button to select specific timer option. Then, press "←" to confirm timer option. Press "▲" or "▼" button to adjust starting time first and the setting range is from 00 to 23. Increment of each click is one hour. Press "←" to confirm starting time setting. Next, the cursor will jump to right column to set up end time. Once end time is set completely, press "←" to confirm all setting.	
		Utility first timer US6 	Solar first timer S6B 
100	Timer Setting for Charger Source Priority 100 	SBU priority timer S6U 	
		Solar first C50 	Solar and utility SNU 



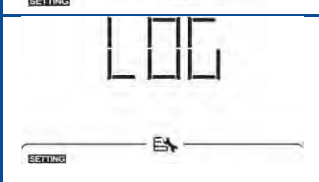
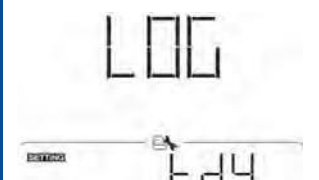
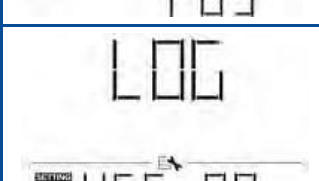
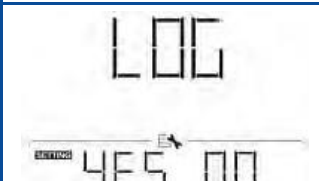

Program	Description	Selectable option
100	Timer Setting for Charger Source Priority 	Only solar 

USB Function Setting

There are three USB function setting such as firmware upgrade, data log export and internal parameter re-write from the USB disk. Please follow below procedure to execute selected USB function setting.

Procedure	LCD Screen
Step 1: Insert an OTG USB disk into the USB port (11).	
Step 2: Press “↻” button to enter USB function setting.	

Step 3: Please select setting program by following the procedure.

Program#	Operation Procedure	LCD Screen
Upgrade firmware	After entering USB function setting, press “←” button to enter “upgrade firmware” function. This function is to upgrade inverter firmware. If firmware upgrade is needed, please check with your dealer or installer for detail instructions.	
Re-write internal parameters	After entering USB function setting, press “▼” button to switch to “Re-write internal parameters” function. This function is to overwrite all parameter settings (TEXT file) with settings in the USB disk from a previous setup or to duplicate inverter settings. Please check with your dealer or installer for detail instructions.	
Export data log	After entering USB function setting, press “▼” button twice to switch to “export data log” function and it will show “LOG” in the LCD. Press “←” button to confirm the selection for export data log. If the selected function is ready, LCD will display “FDY”. Press “←” button to confirm the selection again.	  
	Press “▲” button to select “Yes” to export data log. “YES” will disappear after this action is complete. Then, press “↻” button to return to main screen. Or press “▼” button to select “No” to return to main screen.	 

If no button is pressed for 1 minute, it will automatically return to main screen.

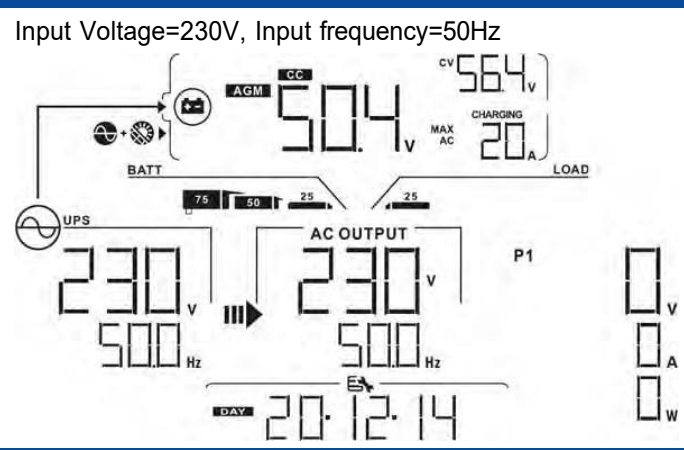
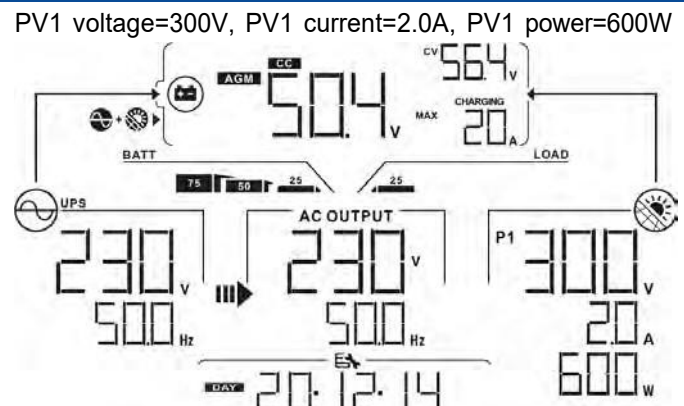
Error message:


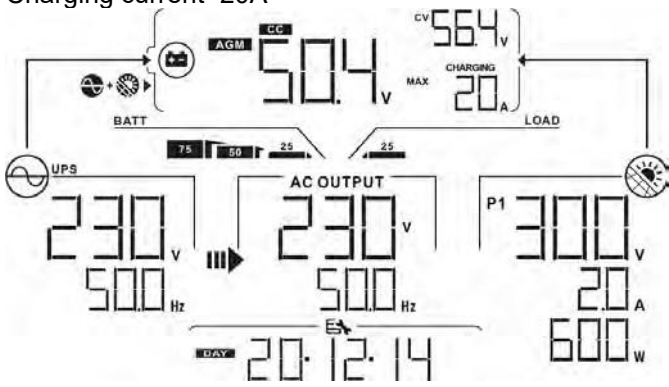

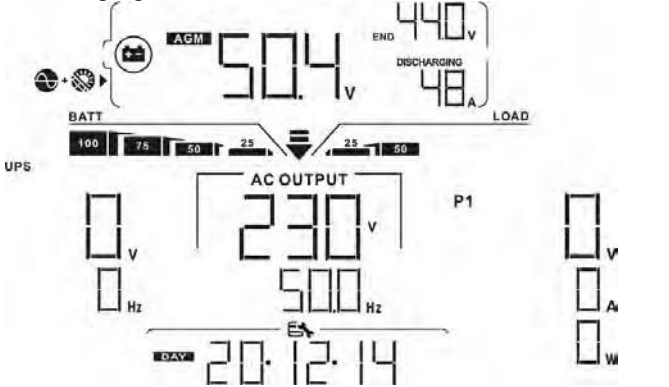
Error Code	Messages
U01	No USB disk is detected.
U02	USB disk is protected from copy.
U03	Document inside the USB disk with wrong format.

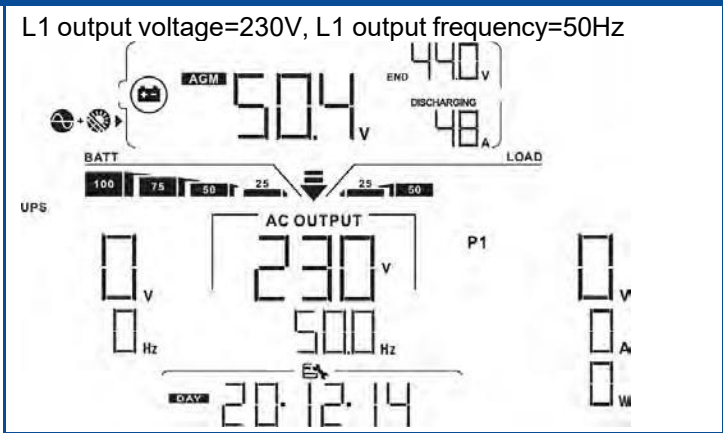
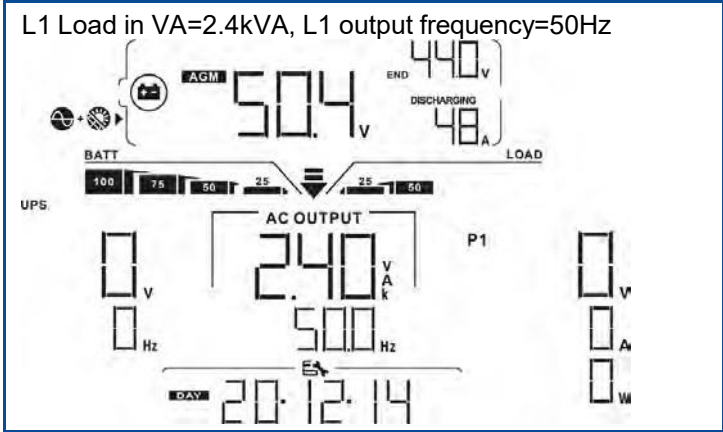
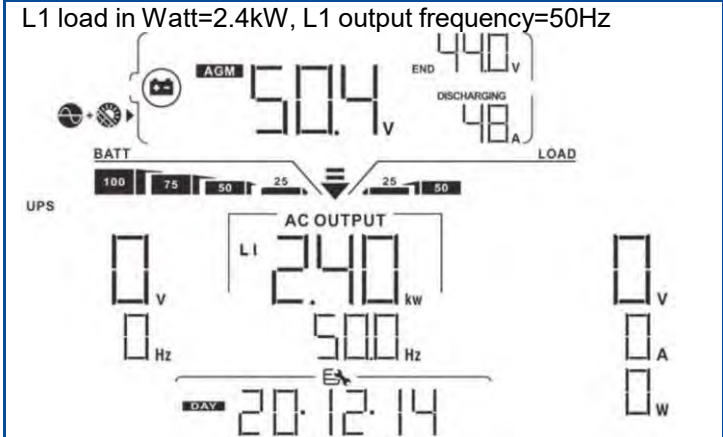
If any error occurs, error code will only show 3 seconds. After 3 seconds, it will automatically return to display screen.

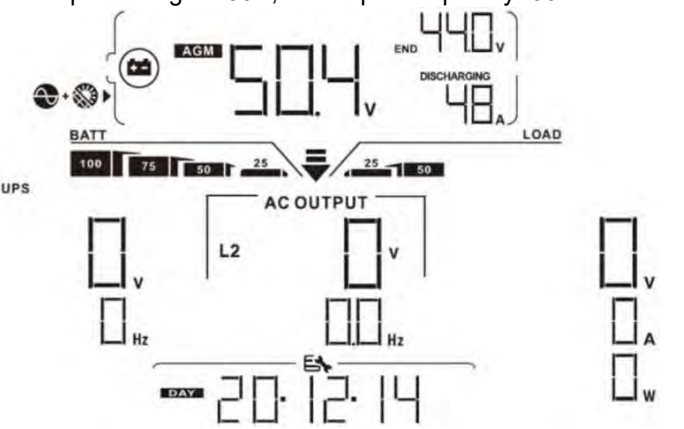



LCD Display

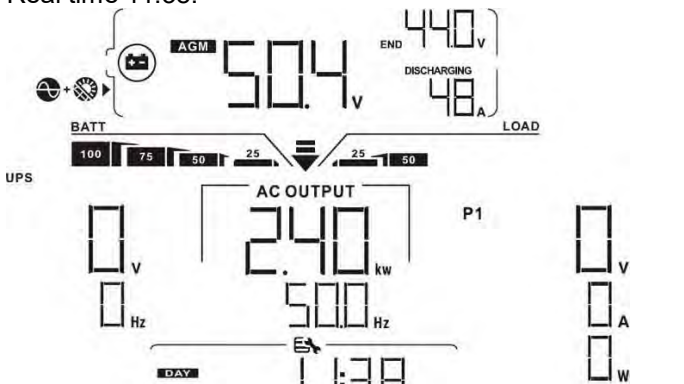



The LCD display information will be switched in turn by pressing the “▲” or “▼” button. The selectable information is switched as the following table in order.

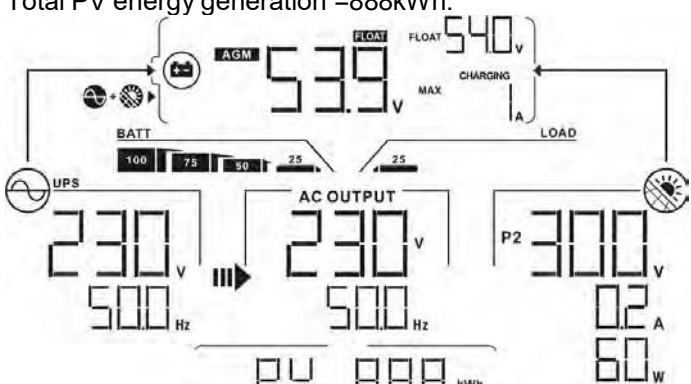
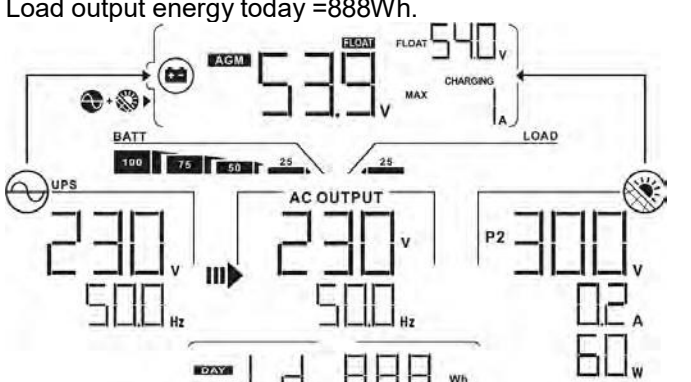
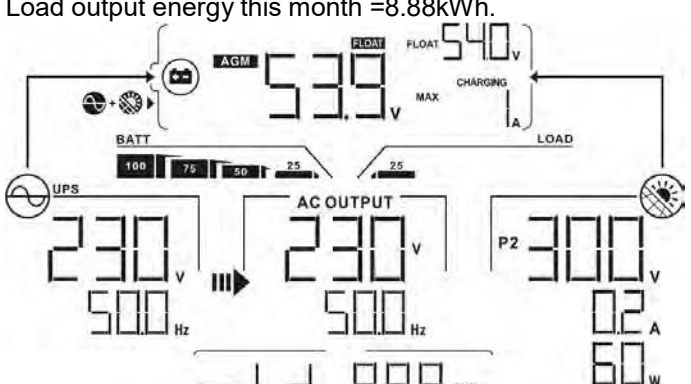
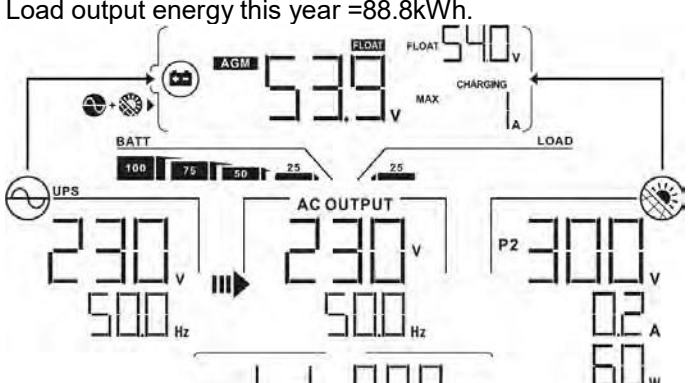
Selectable information	LCD display
Utility voltage/ Utility frequency	<p>Input Voltage=230V, Input frequency=50Hz</p> 
PV voltage/ PV current/ PV power (PV1 and PV2 switch every 5 seconds)	<p>PV1 voltage=300V, PV1 current=2.0A, PV1 power=600W</p> 


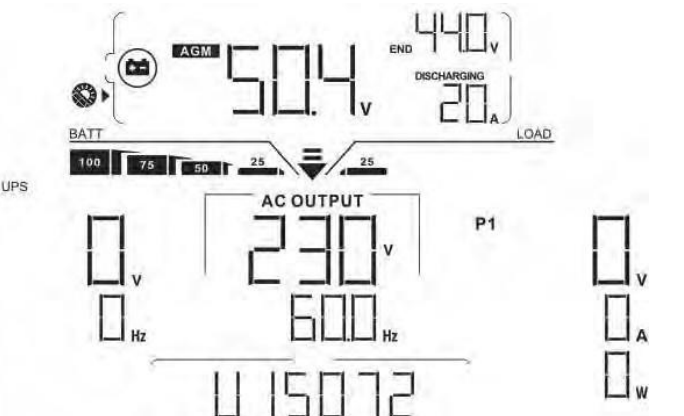
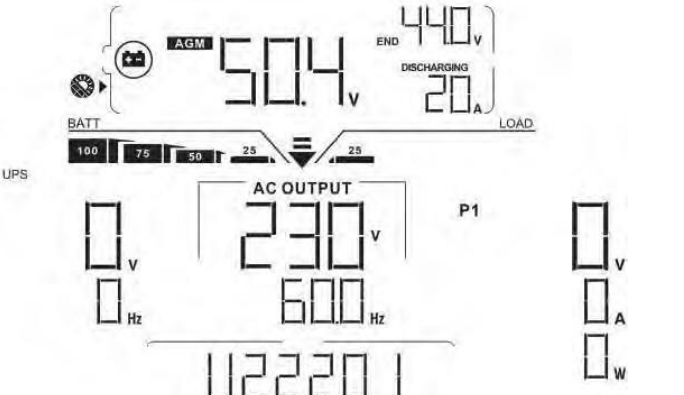

	Selectable information	LCD display
	PV voltage/ PV current/ PV power (PV1 and PV2 switch every 5 seconds)	PV2 voltage=300V, PV2 current=2.0A, PV2 power=600W 
Default Display Screen		Battery voltage=50.4V, Bulk charging voltage=56.4V, Charging current=20A 
	Battery voltage, charging stage/ Configured battery parameters/ Charging or discharging current	Battery voltage=53.9V, Floating charging voltage=54.0V, Charging current=1A 
		Battery voltage=50.4V, Low DC cut-off voltage=44.0V, Discharging current=48A 

Selectable information	LCD display
Default Display Screen L1 output voltage/output frequency, load in VA, load in Watt, L2 output voltage/output frequency switch every 5 second	L1 output voltage=230V, L1 output frequency=50Hz 
	L1 Load in VA=2.4kVA, L1 output frequency=50Hz 
	L1 load in Watt=2.4kW, L1 output frequency=50Hz 

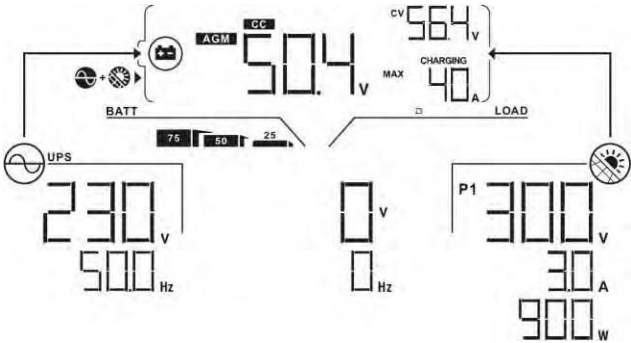
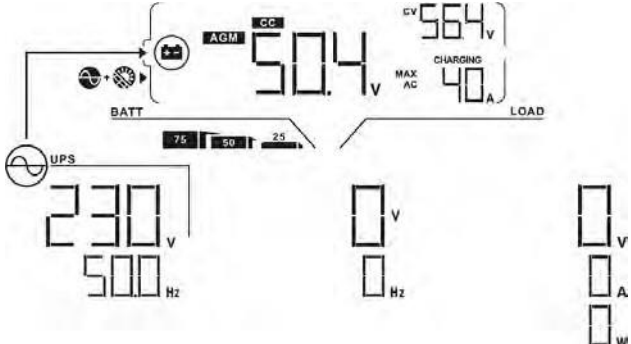
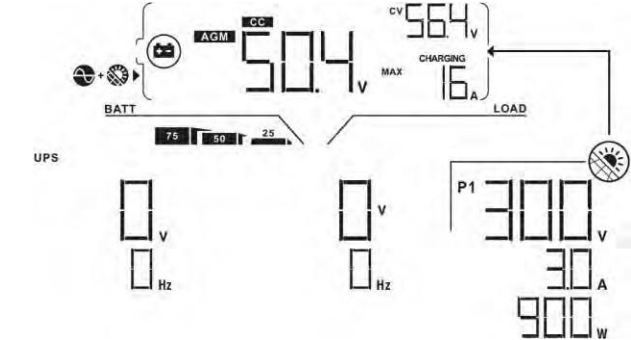

	Selectable information	LCD display
Default Display Screen	L1 output voltage/output frequency, load in VA, load in Watt, L2 output voltage/output frequency switch every 5 second	<p>L2 output voltage=230V, L2 output frequency=50 Hz</p>  <p>Second output is off. L2 output voltage=0, L2 output frequency=0 Hz</p> 
	Output voltage, load in VA, load in Watt switch every 5 second/ Output frequency	<p>Load in Watt=2.4kW, Output frequency=50Hz</p> 
	Real date.	<p>Real date Dec 14, 2020.</p> 

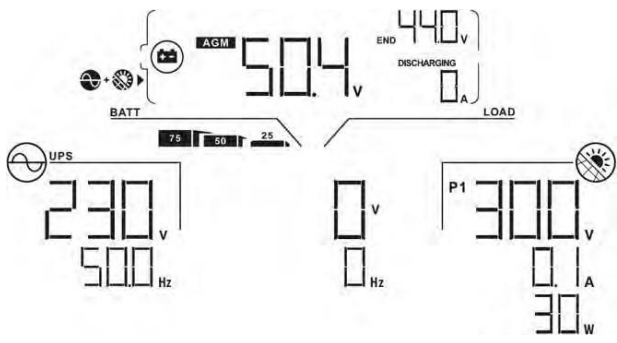
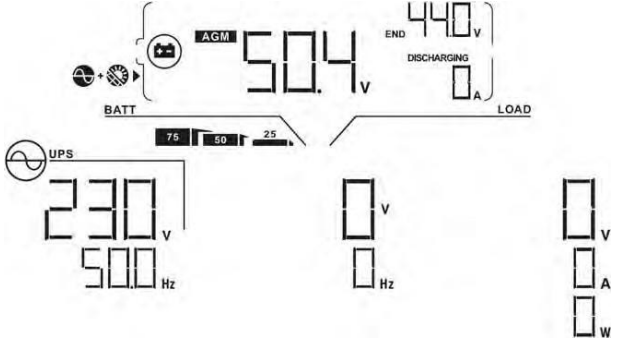
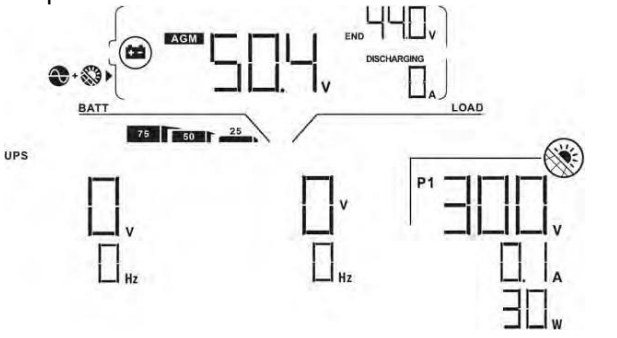

Selectable information	LCD display
Real time.	<p>Real time 11:38.</p> 
PV energy generation today	<p>PV energy generation today =888Wh.</p> 
PV energy generation this month	<p>PV energy generation this month =8.88kWh.</p> 
PV energy generation this year	<p>PV energy generation this year =88.8kWh.</p> 


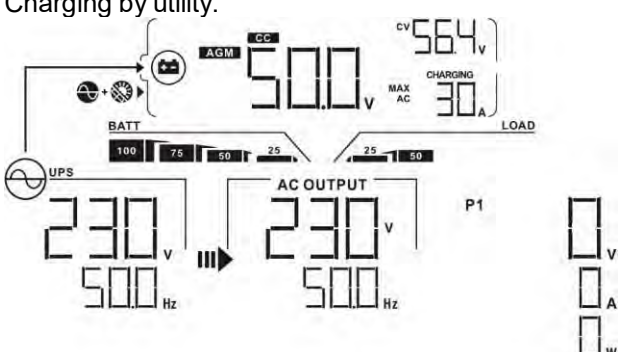
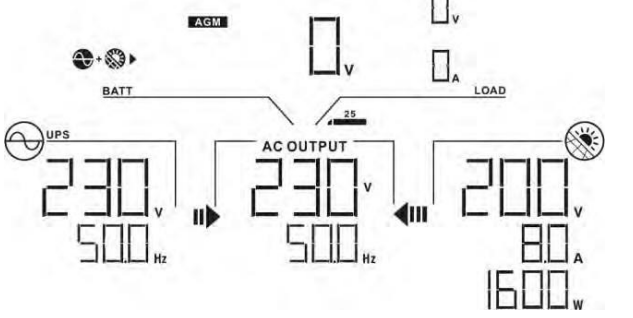
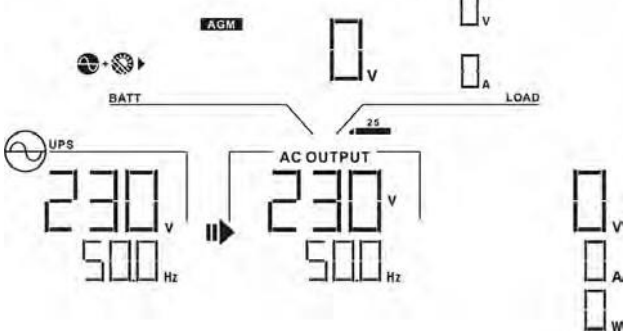
Selectable information	LCD display
Total PV energy generation	<p>Total PV energy generation =888kWh.</p> 
Load output energy today	<p>Load output energy today =888Wh.</p> 
Load output energy this month	<p>Load output energy this month =8.88kWh.</p> 
Load output energy this year	<p>Load output energy this year =88.8kWh.</p> 

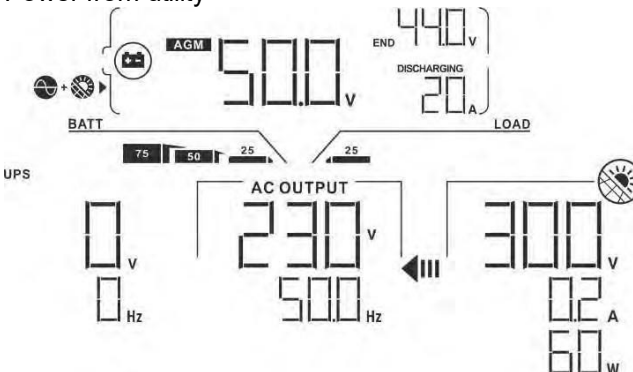
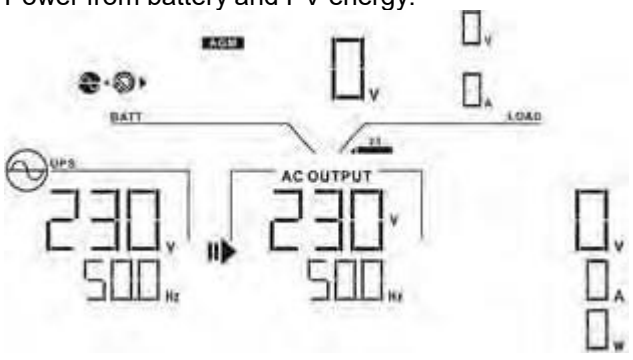
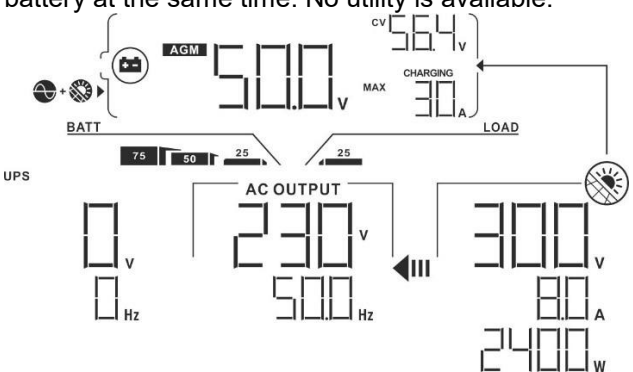
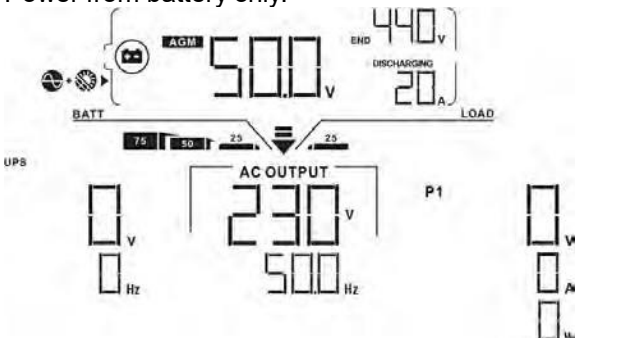
Selectable information	LCD display
Total load output energy	<p>Total load output energy =888kWh.</p> 
Main CPU version checking.	<p>Main CPU version 00050.72.</p> 
Secondary CPU version checking.	<p>Secondary CPU version 00022.01.</p> 
Wi-Fi version checking	<p>Wi-Fi version 00088.88.</p> 

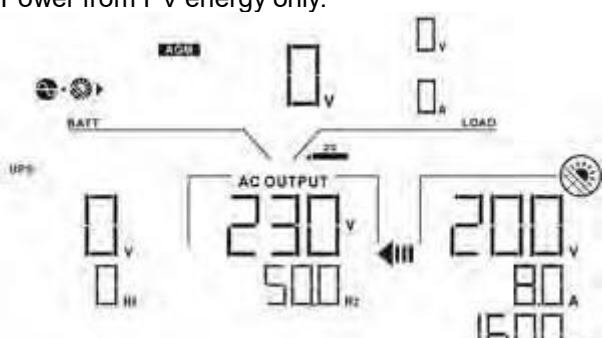
Operating Mode Description

Operation mode	Description	LCD display
Standby mode Note: *Standby mode: The inverter is not turned on yet but at this time, the inverter can charge battery without AC output.	No output is supplied by the unit but it still can charge batteries.	Charging by utility and PV energy. 
		Charging by utility. 
		Charging by PV energy. 
		No charging. 

Operation mode	Description	LCD display
<p>Fault mode</p> <p>Note: *Fault mode: Errors are caused by inside circuit error or external reasons such as over temperature, output short circuited and so on.</p>	<p>No charging at all no matter if grid or PV power is available.</p>	<p>Grid and PV power are available.</p> 
		<p>Grid is available.</p> 
		<p>PV power is available.</p> 
		<p>No charging.</p> 

Operation mode	Description	LCD display
Line Mode	The unit will provide output power from the mains. It will also charge the battery at line mode.	<p>Charging by utility and PV energy.</p> 
		<p>Charging by utility.</p> 
		<p>If "SUB" (solar first) is selected as output source priority and solar energy is not sufficient to provide the load, solar energy and the utility will provide the loads and charge the battery at the same time.</p> 
		<p>If either "SUB" (solar first) or "SBU" is selected as output source priority and battery is not connected, solar energy and the utility will provide the loads.</p> 












Operation mode	Description	LCD display
Line Mode	The unit will provide output power from the mains. It will also charge the battery at line mode.	<p>Power from utility</p> 
Battery Mode	The unit will provide output power from battery and/or PV power.	<p>Power from battery and PV energy.</p>  <p>PV energy will supply power to the loads and charge battery at the same time. No utility is available.</p>  <p>Power from battery only.</p> 

Operation mode	Description	LCD display
Battery Mode	The unit will provide output power from battery and/or PV power.	<p>Power from PV energy only.</p>  <p>The diagram shows a schematic of the LCD display. At the top, there are icons for 'AGM' (Absorbent Glass Mat) and 'BATT' (Battery). Below these, there are several digital readouts: '230 V' and '500 Hz' are shown together, indicating the AC output frequency and voltage. To the right, '200 V' and '80 A' are shown together, indicating the load voltage and current. At the bottom right, '1600 W' is shown, indicating the load power. There are also some smaller icons and labels like 'UPS' and 'LOAD' scattered around the display area.</p>

Faults Reference Code

Fault Code	Fault Event	Icon on
01	Fan is locked when inverter is off.	F01
02	Over temperature	F02
03	Battery voltage is too high	F03
04	Battery voltage is too low	F04
05	Output short circuited.	F05
06	Output voltage is too high.	F06
07	Overload time out	F07
08	Bus voltage is too high	F08
09	Bus soft start failed	F09
10	PV over current	F10
11	PV over voltage	F11
12	DCDC over current	F12
13	Battery discharge over current	F13
51	Over current	F51
52	Bus voltage is too low	F52
53	Inverter soft start failed	F53
55	Over DC voltage in AC output	F55
57	Current sensor failed	F57
58	Output voltage is too low	F58

Warning Indicator

Warning Code	Warning Event	Audible Alarm	Icon flashing
01	Fan is locked when inverter is on.	Beep three times every second	01 
02	Over temperature	None	02 
03	Battery is over-charged	Beep once every second	03 
04	Low battery	Beep once every second	04 
07	Overload	Beep once every 0.5 second	07  
10	Output power derating	Beep twice every 3 seconds	10 
15	PV energy is low.	Beep twice every 3 seconds	15 
16	High AC input (>280VAC) during BUS soft start	None	16 
32	Communication failure between inverter and display panel	None	32 
E9	Battery equalization	None	E9 

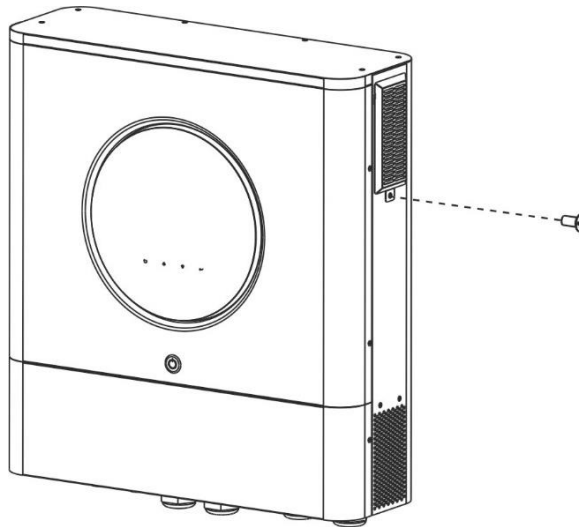
CLEARANCE AND MAINTENANCE FOR ANTI-DUST KIT

Overview

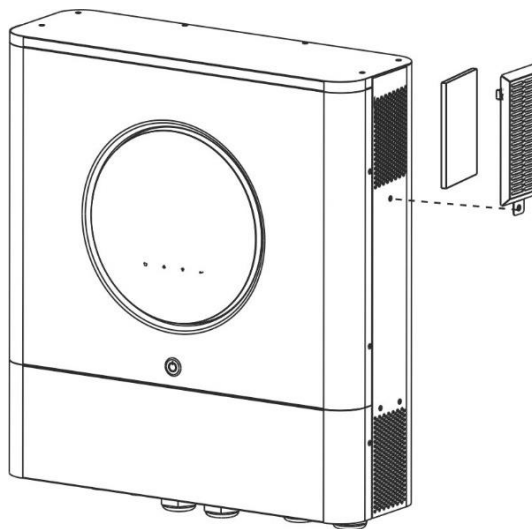
Every inverter is already installed with anti-dusk kit from factory. This kit keeps dusk from your inverter and increases product reliability in harsh environment.

Clearance and Maintenance

Step 1: Please remove the screws on the sides of the inverter.



Step 2: Then, dustproof case can be removed and take out air filter foam as shown in below chart.



Step 3: Clean air filter foam and dustproof case. After clearance, re-assemble the dust-kit back to the inverter.

NOTICE: The anti-dust kit should be cleaned from dust every one month.

BATTERY EQUALIZATION

Equalization function is added into charge controller. It reverses the buildup of negative chemical effects like stratification, a condition where acid concentration is greater at the bottom of the battery than at the top. Equalization also helps to remove sulfate crystals that might have built up on the plates. If left unchecked, this condition, called sulfation, will reduce the overall capacity of the battery. Therefore, it's recommended to equalize battery periodically.

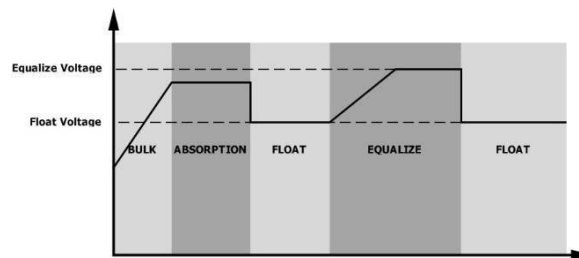
How to Apply Equalization Function

You must enable battery equalization function in monitoring LCD setting program 33 first. Then, you may apply this function in device by either one of following methods:

1. Setting equalization interval in program 37.
2. Active equalization immediately in program 39.

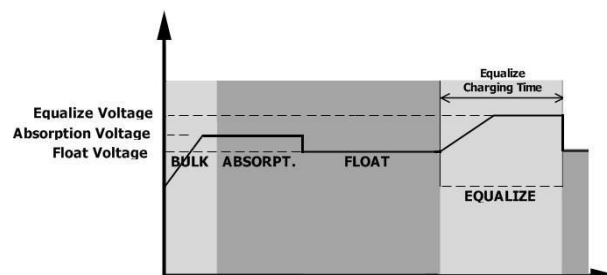
When to Equalize

In float stage, when the setting equalization interval (battery equalization cycle) is arrived, or equalization is active immediately, the controller will start to enter Equalize stage.

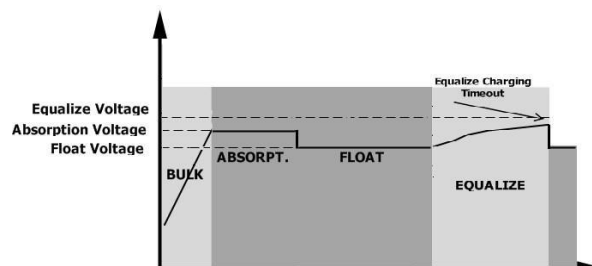


Equalize charging time and timeout

In Equalize stage, the controller will supply power to charge battery as much as possible until battery voltage raises to battery equalization voltage. Then, constant-voltage regulation is applied to maintain battery voltage at the battery equalization voltage. The battery will remain in the Equalize stage until setting battery equalized time is arrived.



However, in Equalize stage, when battery equalized time is expired and battery voltage doesn't rise to battery equalization voltage point, the charge controller will extend the battery equalized time until battery voltage achieves battery equalization voltage. If battery voltage is still lower than battery equalization voltage when battery equalized timeout setting is over, the charge controller will stop equalization and return to float stage.



SPECIFICATIONS

Table 1 Line Mode Specifications

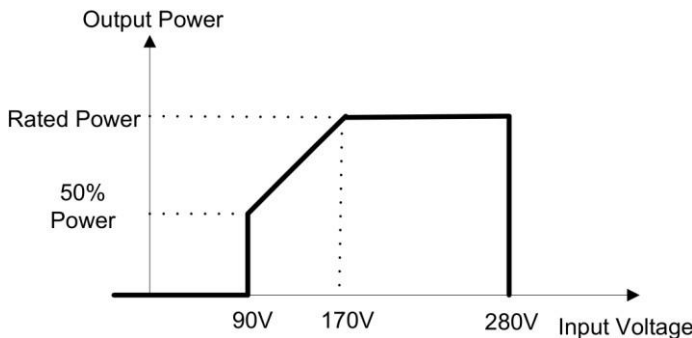
MODEL	SPCIV11000-48
Input Voltage Waveform	Sinusoidal (utility or generator)
Nominal Input Voltage	230Vac
Low Loss Voltage	170Vac \pm 7V (UPS) 90Vac \pm 7V (Appliances)
Low Loss Return Voltage	180Vac \pm 7V (UPS); 100Vac \pm 7V (Appliances)
High Loss Voltage	280Vac \pm 7V
High Loss Return Voltage	270Vac \pm 7V
Max AC Input Voltage	300Vac
Max AC Input Current	60A
Max 2nd Output Current	40A
Nominal Input Frequency	50Hz / 60Hz (Auto detection)
Low Loss Frequency	40 \pm 1Hz
Low Loss Return Frequency	42 \pm 1Hz
High Loss Frequency	65 \pm 1Hz
High Loss Return Frequency	63 \pm 1Hz
Output Short Circuit Protection	Line mode: Circuit Breaker (70A) Battery mode: Electronic Circuits
Efficiency (Line Mode)	>95% (Rated R load, battery full charged)
Transfer Time	10ms typical (UPS); 20ms typical (Appliances)
Output power de-rating: When AC input voltage under 170V the output power will be de-rated.	 <p>The graph plots Output Power on the vertical axis against Input Voltage on the horizontal axis. The horizontal axis has markers at 90V, 170V, and 280V. The vertical axis has markers for 50% Power and Rated Power. The power curve starts at zero, jumps to 50% power at 90V, then rises linearly to reach Rated Power at 170V. From 170V to 280V, the power remains constant at the Rated Power level. After 280V, the power drops to zero.</p>

Table 2 Inverter Mode Specifications


MODEL	SPCIV11000-48
Rated Output Power	11000W
Output Voltage Waveform	Pure Sine Wave
Output Voltage Regulation	230Vac±5%
Output Frequency	60Hz or 50Hz
Peak Efficiency	93%
Overload Protection	100ms@≥180% load; 5s@≥120% load; 10s@105%~120% load
Surge Capacity	2* rated power for 5 seconds
Optional 12V DC Output	
DC Output	12 VDC ± 7%, 100W
High DC Cut-off Voltage	63Vdc
Low DC Cut-off Voltage	44Vdc
Nominal DC Input Voltage	48Vdc
Cold Start Voltage	46.0Vdc
Low DC Warning Voltage	
@ load < 20%	46.0Vdc
@ 20% ≤ load < 50%	42.8Vdc
@ load ≥ 50%	40.4Vdc
Low DC Warning Return Voltage	
@ load < 20%	48.0Vdc
@ 20% ≤ load < 50%	44.8Vdc
@ load ≥ 50%	42.4Vdc
Low DC Cut-off Voltage	
@ load < 20%	44.0Vdc
@ 20% ≤ load < 50%	40.8Vdc
@ load ≥ 50%	38.4Vdc
High DC Recovery Voltage	61Vdc
High DC Cut-off Voltage	63Vdc
DC Voltage Accuracy	+/-0.3V@ no load
THDV	<5% for linear load, <10% for non-linear load @ nominal voltage
DC Offset	≤100mV
Power Limitation	<p>When battery voltage is lower than 55Vdc, output power will be derated. If connected load is higher than this derated power, the AC output voltage will decrease until the output power reduces to this derated power. The minimum AC output voltage is output voltage setting – 10V.</p> 

Table 3 Charge Mode Specifications

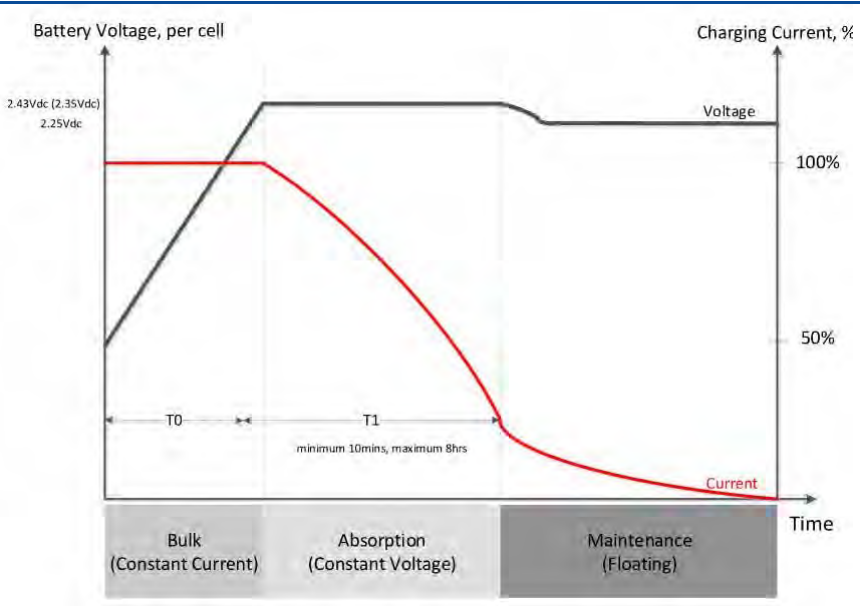
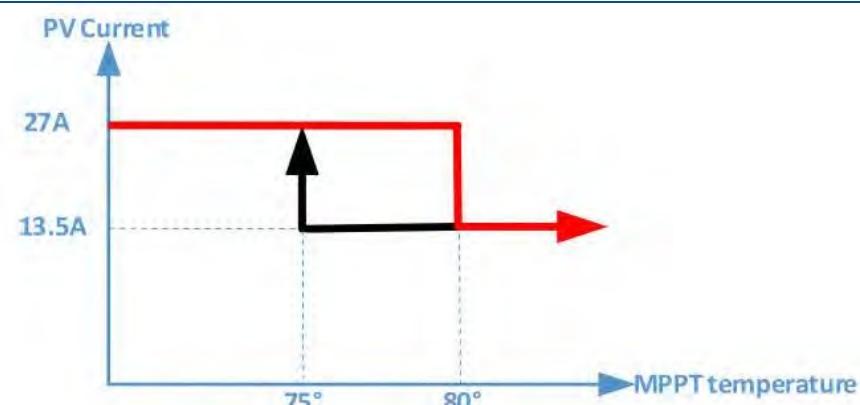
MODEL		Utility Charging Mode
MODEL		SPCIV11000-48
Charging Current (UPS) @ Nominal Input Voltage		150A
Bulk Charging Voltage	Flooded Battery	58.4Vdc
	AGM / Gel Battery	56.4Vdc
Floating Charging Voltage		54Vdc
Overcharge Protection		63Vdc
Charging Algorithm		3-Step
Charging Curve		
Solar Input		
Rated Power		11000W
Max. PV Array Open Circuit Voltage		500Vdc
PV Array MPPT Voltage Range		90Vdc~450Vdc
Max. Input Current		27A x 2(MAX 40A)
Max. Charging Current		150A
Start-up Voltage		80V +/- 5Vdc
Power Limitation		

Table 4 General Specifications

MODEL	SPCIV11000-48
Safety Certification	CE
Operating Temperature Range	-10°C to 50°C
Storage temperature	-15°C~ 60°C
Humidity	5% to 95% Relative Humidity (Non-condensing)
Dimension (D*W*H), mm	147.4x 432.5 x 553.6
Net Weight, kg	18.4

Table 5 Parallel Specifications

Max parallel numbers	6
Circulation Current under No Load Condition	Max 2A
Power Unbalance Ratio	<5% @ 100% Load
Parallel communication	CAN
Transfer time in parallel mode	Max 50ms
Parallel Kit	YES

Note: Parallel feature will be disabled when only PV power is available.

TROUBLE SHOOTING

Problem	LCD/LED/Buzzer	Explanation / Possible cause	What to do
Unit shuts down automatically during startup process.	LCD/LEDs and buzzer will be active for 3 seconds and then complete off.	The battery voltage is too low (<1.91V/Cell)	1. Re-charge battery. 2. Replace battery.
No response after power on.	No indication.	1. The battery voltage is far too low. (<1.4V/Cell) 2. Battery polarity is connected reversed.	1. Check if batteries and the wiring are connected well. 2. Re-charge battery. 3. Replace battery.
Mains exist but the unit works in battery mode.	Input voltage is displayed as 0 on the LCD and green LED is flashing.	Input protector is tripped	Check if AC breaker is tripped and AC wiring is connected well.
	Green LED is flashing.	Insufficient quality of AC power. (Shore or Generator)	1. Check if AC wires are too thin and/or too long. 2. Check if generator (if applied) is working well or if input voltage range setting is correct. (UPS □ Appliance)
	Green LED is flashing.	Set "Solar First" as the priority of output source.	Change output source priority to Utility first.
When the unit is turned on, internal relay is switched on and off repeatedly.	LCD display and LEDs are flashing	Battery is disconnected.	Check if battery wires are connected well.
Buzzer beeps continuously and red LED is on.	Fault code 07	Overload error. The inverter is overload 110% and time is up.	Reduce the connected load by switching off some equipment.
	Fault code 05	Output short circuited.	Check if wiring is connected well and remove abnormal load.
	Fault code 02	Internal temperature of inverter component is over 100°C.	Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.
	Fault code 03	Battery is over-charged.	Return to repair center.
		The battery voltage is too high.	Check if spec and quantity of batteries are meet requirements.
	Fault code 01	Fan fault	Replace the fan.
	Fault code 06/58	Output abnormal (Inverter voltage below than 190Vac or is higher than 260Vac)	1. Reduce the connected load. 2. Return to repair center
	Fault code 08/09/53/57	Internal components failed.	Return to repair center.
	Fault code 51	Over current or surge.	Restart the unit, if the error happens again, please return to repair center.
	Fault code 52	Bus voltage is too low.	
	Fault code 55	Output voltage is unbalanced.	
Fault code 56	Battery is not connected well or fuse is burnt.	If the battery is connected well, please return to repair center.	

Appendix I: Parallel function

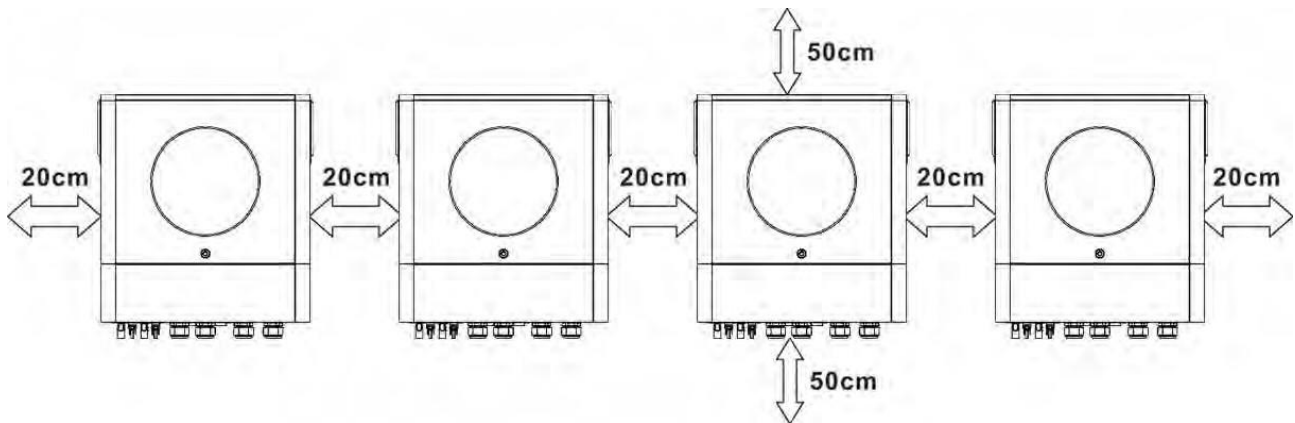
1. Introduction

This inverter can be used in parallel with two different operation modes.

1. Parallel operation in single phase is with up to 6 units. The supported maximum output power is 66KW/66KVA.
2. Maximum six units work together to support three-phase equipment. Maximum four units support one phase.

2. Mounting the Unit

When installing multiple units, please follow below chart.



NOTE: For proper air circulation to dissipate heat, allow a clearance of approx. 20 cm to the side and approx. 50 cm above and below the unit. Be sure to install each unit in the same level.

3. Wiring Connection

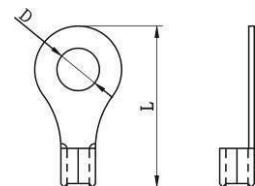
WARNING: It's REQUIRED to connect battery for parallel operation.

The cable size of each inverter is shown as below:

Recommended battery cable and terminal size for each inverter:

Model	Wire Size	Cable mm ²	Ring Terminal Dimensions		Torque value
			D (mm)	L (mm)	
11KW	1*3/0AWG	85	8.4	54	5 Nm

Ring terminal:



WARNING: Be sure the length of all battery cables is the same. Otherwise, there will be voltage difference between inverter and battery to cause parallel inverters not working.

Recommended AC input and output cable size for each inverter:

Model	AWG no.	Torque
11KW	6 AWG	1.4~ 1.6 Nm

You need to connect the cables of each inverter together. Take the battery cables for example: You need to use a connector or bus-bar as a joint to connect the battery cables together, and then connect to the battery terminal. The cable size used from joint to battery should be X times cable size in the tables above. "X" indicates the number of inverters connected in parallel.

Regarding AC input and output, please also follow the same principle.

CAUTION!! Please install the breaker at the battery and AC input side. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of battery or AC input.

Recommended breaker specification of battery for each inverter:

Model	1 unit*
11KW	250A/70VDC

*If you want to use only one breaker at the battery side for the whole system, the rating of the breaker should be X times current of 1 unit. "X" indicates the number of inverters connected in parallel.

Recommended breaker specification of AC input with single phase:

Model	2 units	3 units	4 units	5 units	6 units
11KW	120A/230VAC	180A/230VAC	240A/230VAC	300A/230VAC	360A/230VAC

Note 1: Also, you can use 60A breaker with only 1 unit and install one breaker at its AC input in each inverter.

Note 2: Regarding three-phase system, you can use 4-pole breaker directly and the rating of the breaker should be compatible with the phase current limitation from the phase with maximum units

Recommended battery capacity

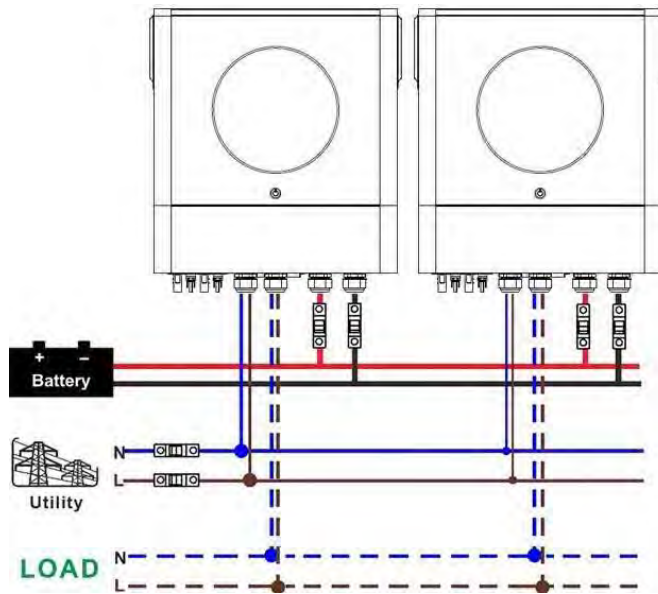
Inverter parallel numbers	2	3	4	5	6
Battery Capacity	200AH	400AH	400AH	600AH	600AH

WARNING! Be sure that all inverters will share the same battery bank. Otherwise, the inverters will transfer to fault mode.

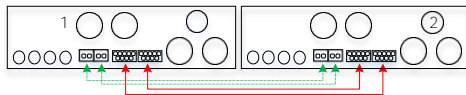
4-1. Parallel Operation in Single phase

- Two inverters in parallel:

Power Connection

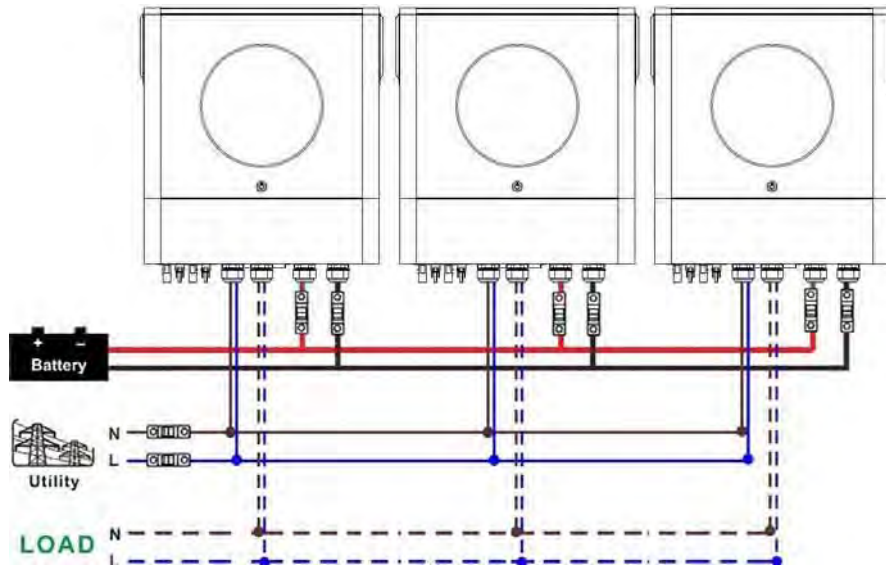


Communication Connection

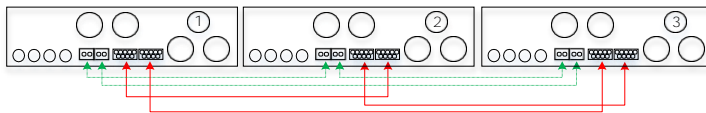


Three inverters in parallel:

Power Connection

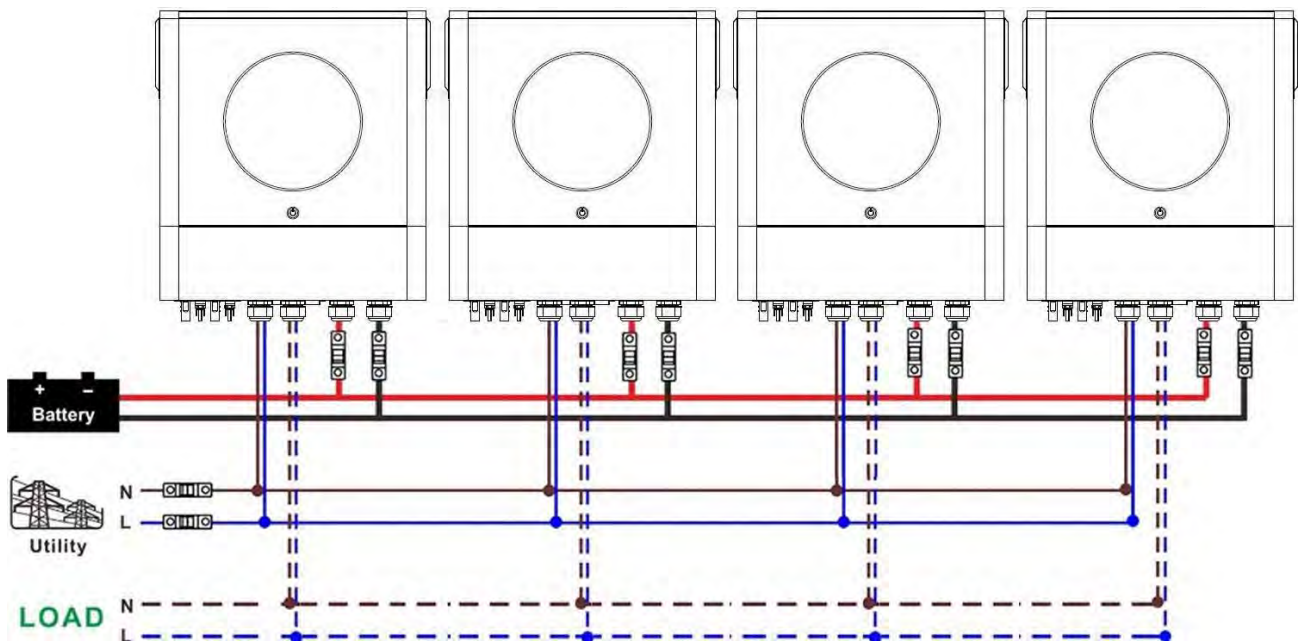


Communication Connection

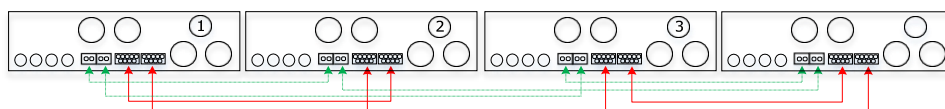


Four inverters in parallel:

Power Connection



Communication Connection

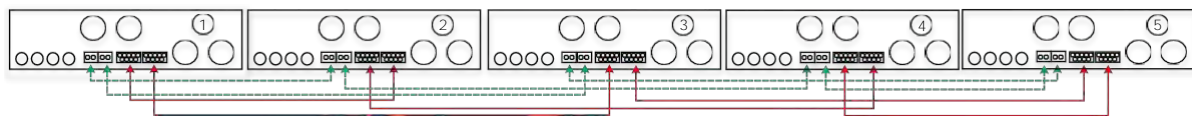


Five inverters in parallel:

Power Connection

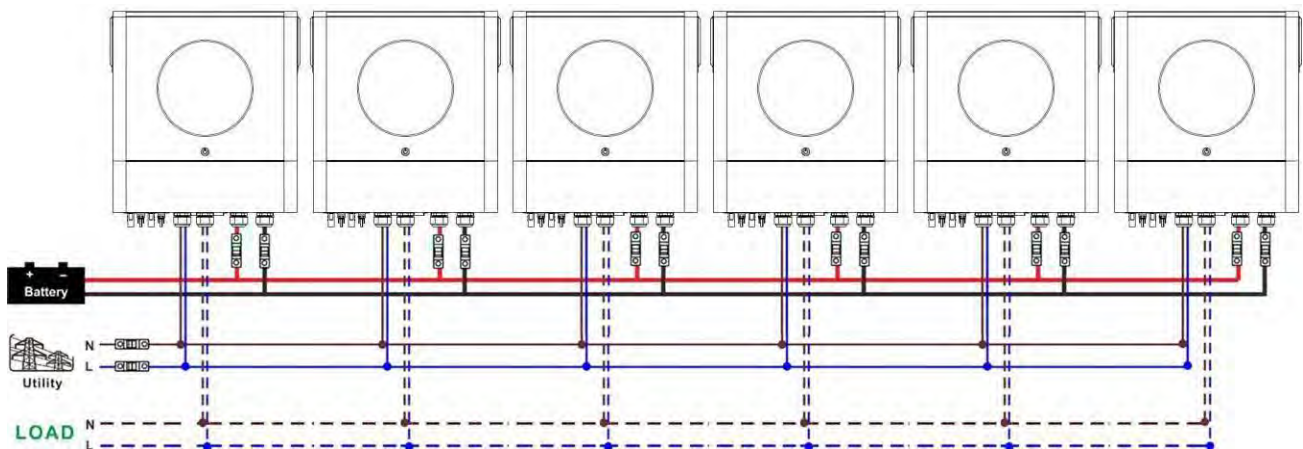


Communication Connection

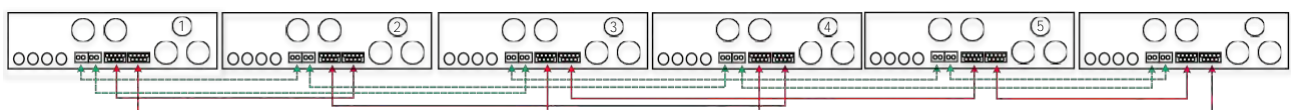


Six inverters in parallel:

Power Connection



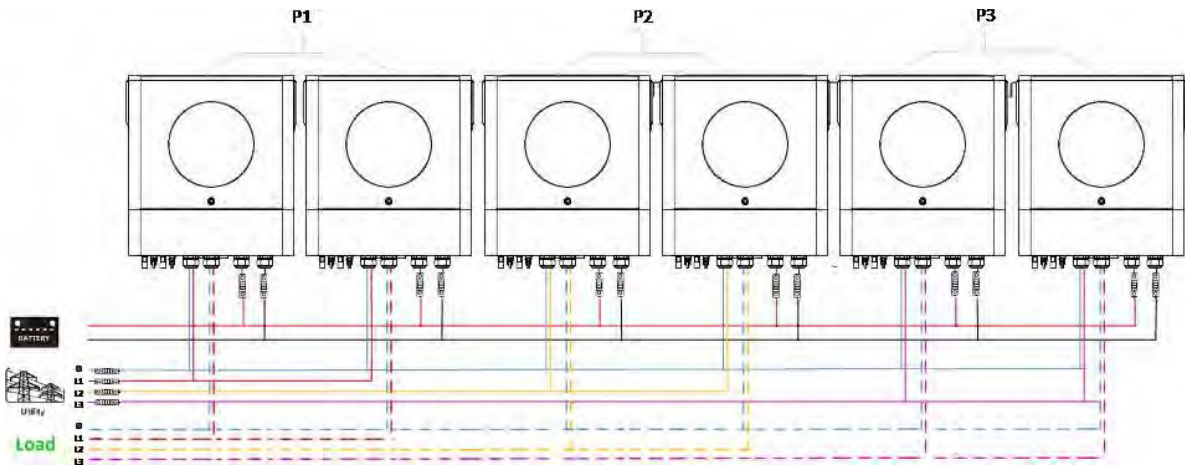
Communication Connection



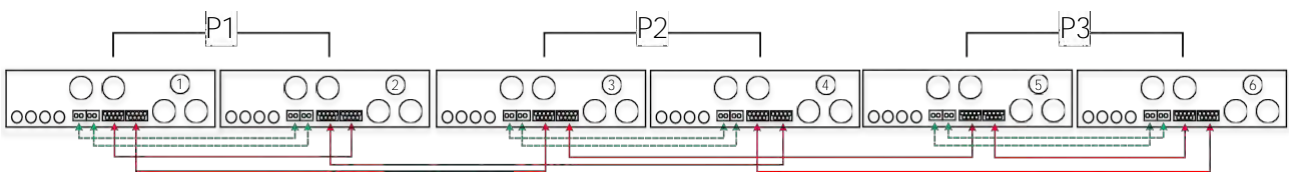
4-2. Support 3-phase equipment

- Two inverters in each phase:

Power Connection

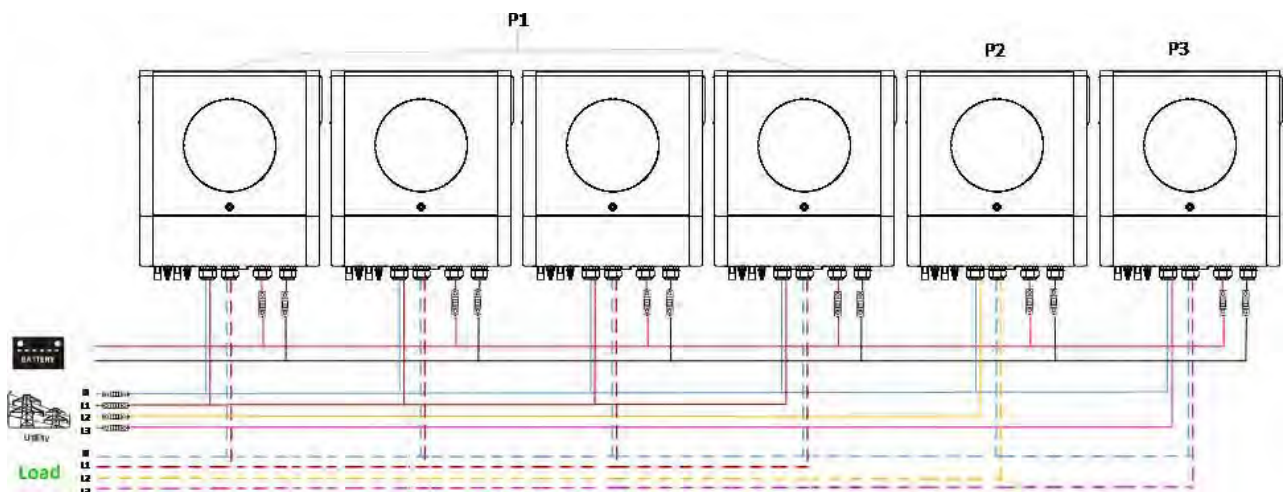


Communication Connection

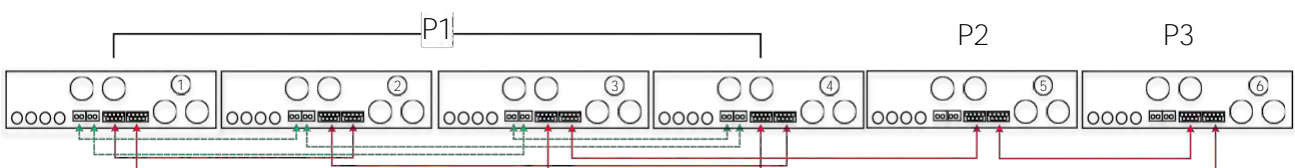


- Four inverters in one phase and one inverter for the other two phases:

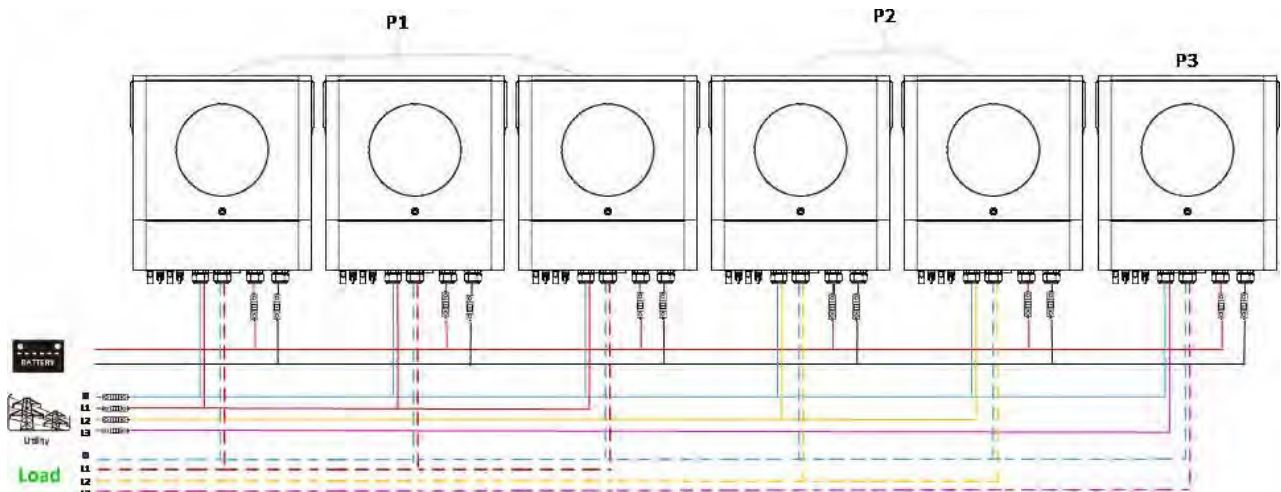
Power Connection



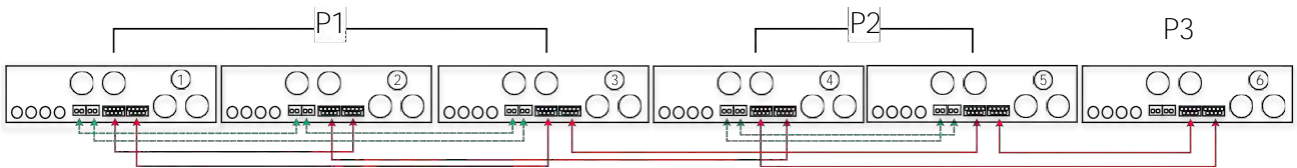
Communication Connection



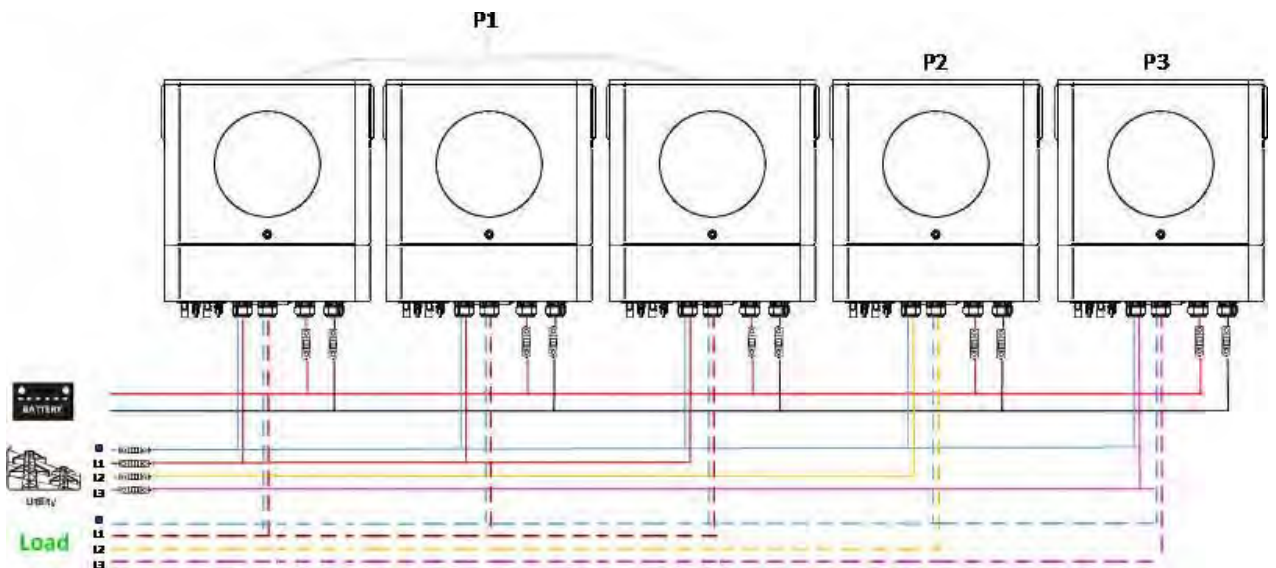
- Three inverters in one phase, two inverters in second phase and one inverter for the third phase:
Power Connection



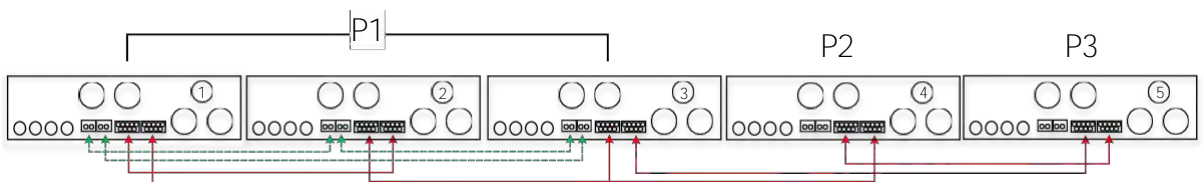
Communication Connection



- Three inverters in one phase and only one inverter for the remaining two phases:
Power Connection

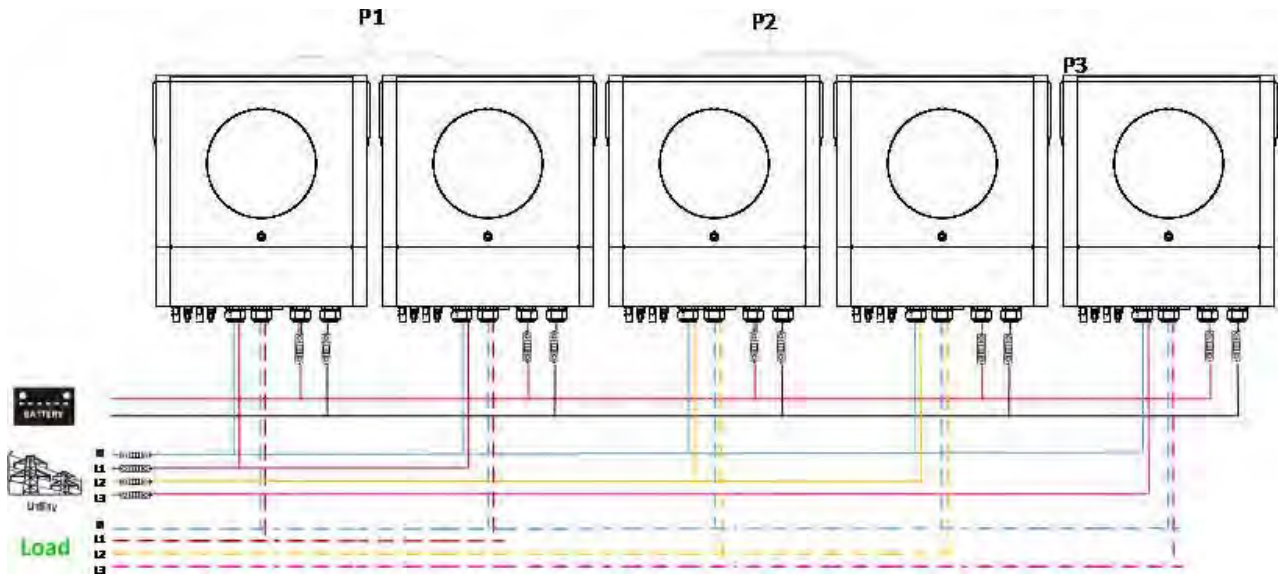


Communication Connection

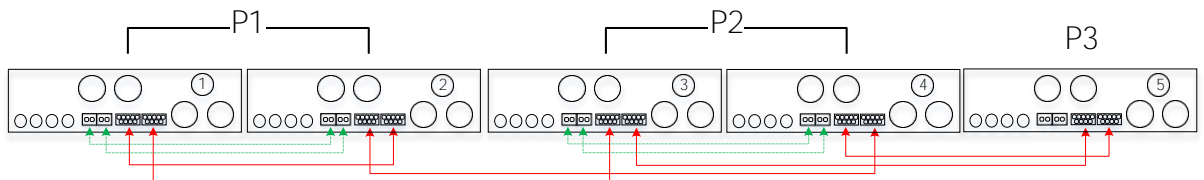


- Two inverters in two phases and only one inverter for the remaining phase:

Power Connection

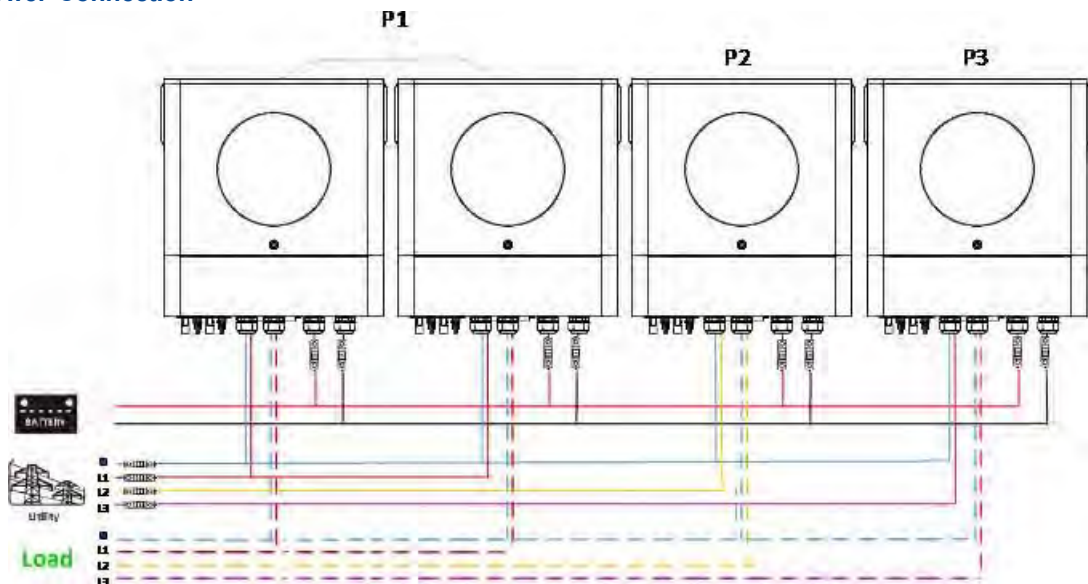


Communication Connection

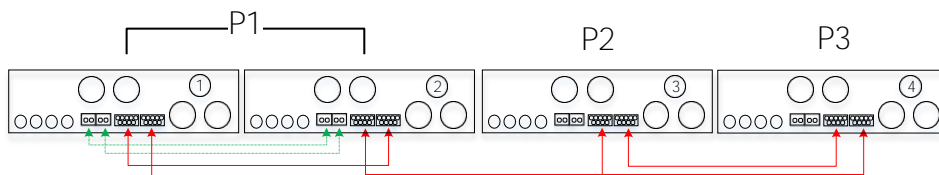


- Two inverters in one phase and only one inverter for the remaining phases:

Power Connection

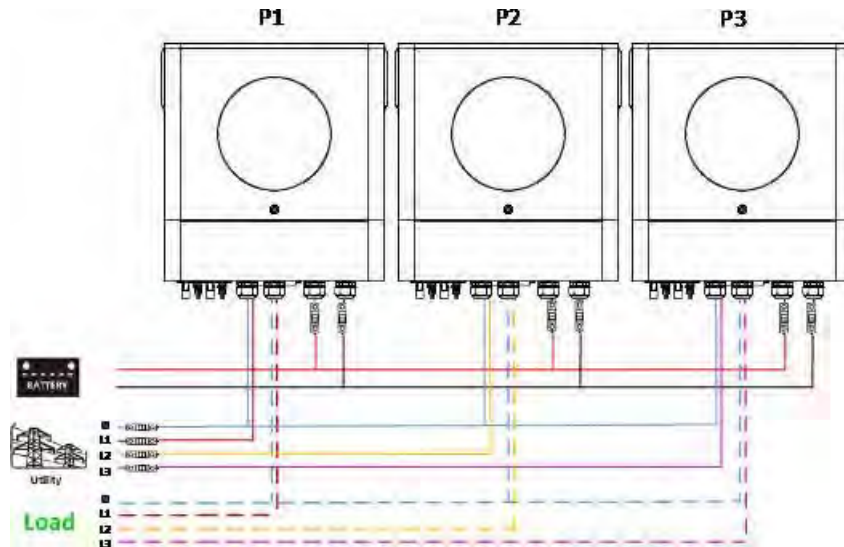


Communication Connection

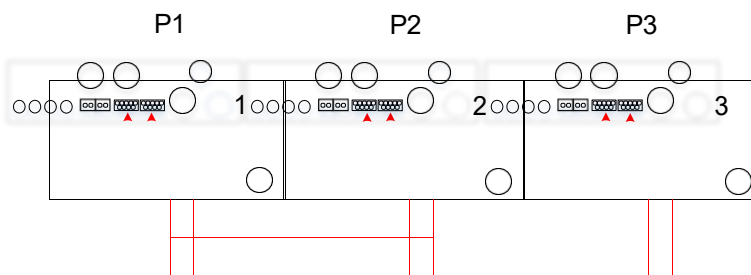


- One inverter in each phase:

Power Connection



Communication Connection



WARNING: Do not connect the current sharing cable between the inverters which are in different phases. Otherwise, it may damage the inverters.

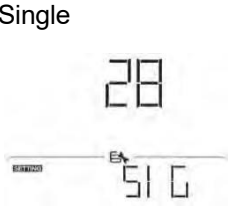
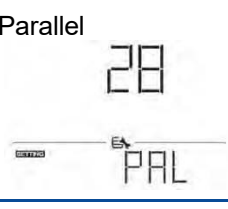
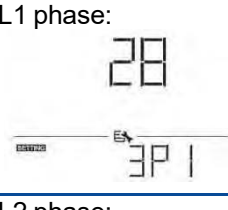
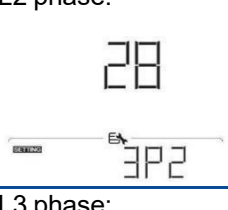
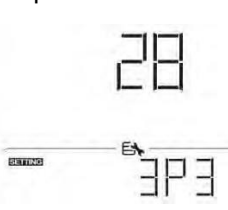
5. PV Connection

Please refer to user manual of single unit for PV Connection.

CAUTION: Each inverter should connect to PV modules separately.

6. LCD Setting and Display

Setting Program:

Program	Description	Selectable option	
28	AC output mode *This setting is able to set up only when the inverter is in standby mode. Be sure that on/off switch is in "OFF" status.	Single 	When the unit is operated alone, please select "SIG" in program 28.
		Parallel 	When the units are used in parallel for single phase application, please select "PAL" in program 28. Please refer to 5-1 for detailed information.
		L1 phase: 	When the units are operated in 3-phase application, please choose "3PX" to define each inverter. It is required to have at least 3 inverters or maximum 6 inverters to support three-phase equipment. It's required to have at least one inverter in each phase or it's up to four inverters in one phase. Please refers to 4-2 for detailed information. Please select "3P1" in program 28 for the inverters connected to L1 phase, "3P2" in program 28 for the inverters connected to L2 phase and "3P3" in program 28 for the inverters connected to L3 phase. Be sure to connect share current cable to units which are on the same phase. Do NOT connect share current cable between units on different phases.
		L2 phase: 	
		L3 phase: 	

Fault code display:

Fault Code	Fault Event	Icon on
60	Power feedback protection	F60
71	Firmware version inconsistent	F71
72	Current sharing fault	F72
80	CAN fault	F80
81	Host loss	F81
82	Synchronization loss	F82
83	Battery voltage detected different	F83
84	AC input voltage and frequency detected different	F84
85	AC output current unbalance	F85
86	AC output mode setting is different	F86

Code Reference:

Code	Description	Icon on
NE	Unidentified unit master or slave	NE
HS	Master unit	HS
SL	Slave unit	SL

7. Commissioning

Parallel in single phase

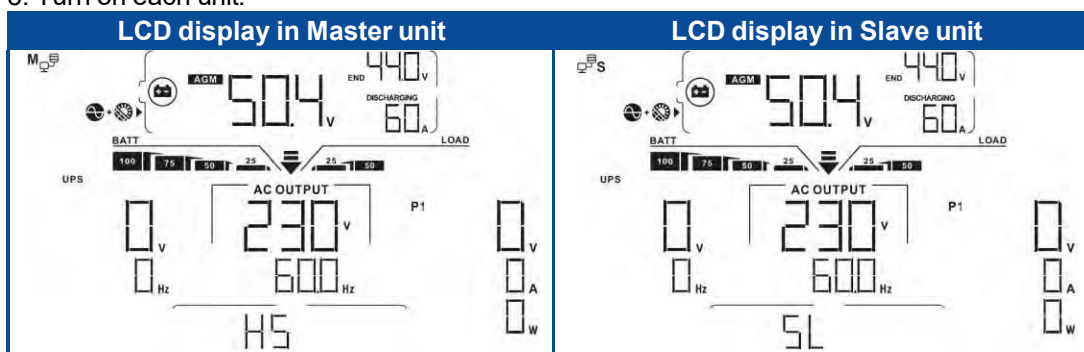
Step 1: Check the following requirements before commissioning:

- ④ Correct wire connection
- ④ Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together.

Step 2: Turn on each unit and set "PAL" in LCD setting program 28 of each unit. And then shut down all units.

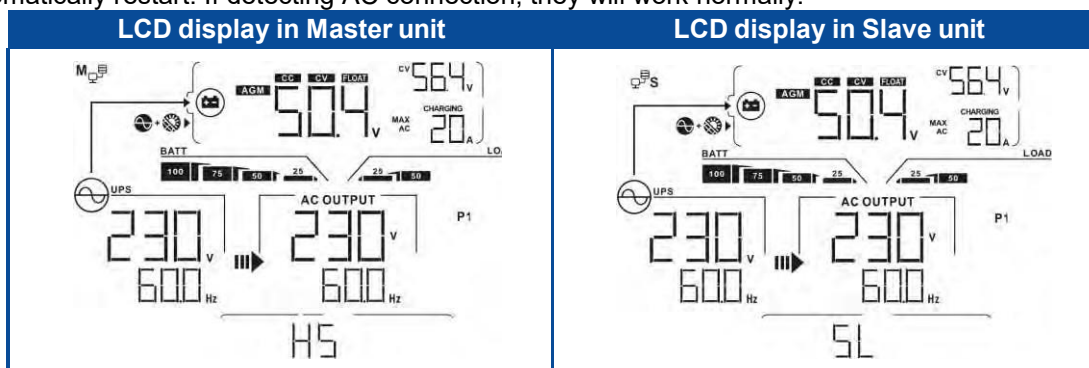
NOTE: It's necessary to turn off switch when setting LCD program. Otherwise, the setting cannot be programmed.

Step 3: Turn on each unit.



NOTE: Master and slave units are randomly defined.

Step 4: Switch on all AC breakers of Line wires in AC input. It's better to have all inverters connect to utility at the same time. If not, it will display fault 82 in following-order inverters. However, these inverters will automatically restart. If detecting AC connection, they will work normally.



Step 5: If there is no more fault alarm, the parallel system is completely installed.

Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.

Support three-phase equipment

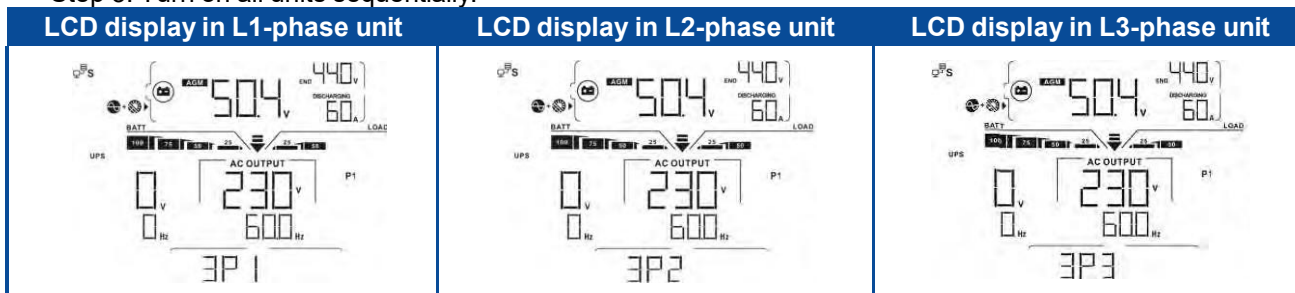
Step 1: Check the following requirements before commissioning:


- ④ Correct wire connection
- ④ Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together.

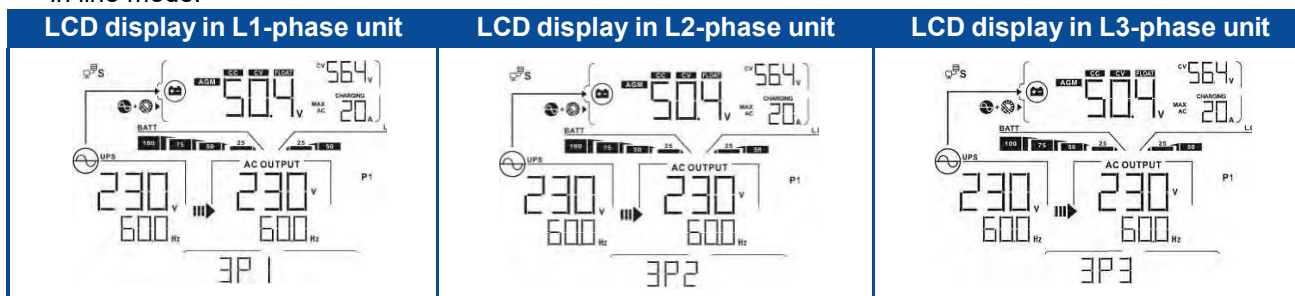
Step 2: Turn on all units and configure LCD program 28 as P1, P2 and P3 sequentially. And then shut down all units.

NOET: It's necessary to turn off switch when setting LCD program. Otherwise, the setting cannot be programmed.

Step 3: Turn on all units sequentially.



Step 4: Switch on all AC breakers of Line wires in AC input. If AC connection is detected and three phases are matched with unit setting, they will work normally. Otherwise, the AC icon  will flash and they will not work in line mode.



Step 5: If there is no more fault alarm, the system to support 3-phase equipment is completely installed.

Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.

Note 1: To avoid overload occurring, before turning on breakers in load side, it's better to have whole system in operation first.

Note 2: Transfer time for this operation exists. Power interruption may happen to critical devices, which cannot bear transfer time.

8. Trouble shooting

Situation		
Fault Code	Fault Event Description	Solution
60	Current feedback into the inverter is detected.	<ol style="list-style-type: none"> Restart the inverter. Check if L/N cables are not connected reversely in all inverters. For parallel system in single phase, make sure the sharing are connected in all inverters. For supporting three-phase system, make sure the sharing cables are connected in the inverters in the same phase, and disconnected in the inverters in different phases. If the problem remains, please contact your installer.
71	The firmware version of each inverter is not the same.	<ol style="list-style-type: none"> Update all inverter firmware to the same version. Check the version of each inverter via LCD setting and make sure the CPU versions are same. If not, please contact your instraller to provide the firmware to update. After updating, if the problem still remains, please contact your installer.
72	The output current of each inverter is different.	<ol style="list-style-type: none"> Check if sharing cables are connected well and restart the inverter. If the problem remains, please contact your installer.
80	CAN data loss	<ol style="list-style-type: none"> Check if communication cables are connected well and restart the inverter. If the problem remains, please contact your installer.
81	Host data loss	
82	Synchronization data loss	
83	The battery voltage of each inverter is not the same.	<ol style="list-style-type: none"> Make sure all inverters share same groups of batteries together. Remove all loads and disconnect AC input and PV input. Then, check battery voltage of all inverters. If the values from all inverters are close, please check if all battery cables are the same length and same material type. Otherwise, please contact your installer to provide SOP to calibrate battery voltage of each inverter. If the problem still remains, please contact your installer.
84	AC input voltage and frequency are detected different.	<ol style="list-style-type: none"> Check the utility wiring connection and restart the inverter. Make sure utility starts up at same time. If there are breakers installed between utility and inverters, please be sure all breakers can be turned on AC input at same time. If the problem remains, please contact your installer.
85	AC output current unbalance	<ol style="list-style-type: none"> Restart the inverter. Remove some excessive loads and re-check load information from LCD of inverters. If the values are different, please check if AC input and output cables are in the same length and material type. If the problem remains, please contact your installer.
86	AC output mode setting is different.	<ol style="list-style-type: none"> Switch off the inverter and check LCD setting #28. For parallel system in single phase, make sure no 3P1, 3P2 or 3P3 is set on #28. For upporting three-phase system, make sure no "PAL" is set on #28. If the problem remains, please contact your installer.

Appendix II: BMS Communication Installation

1. Introduction

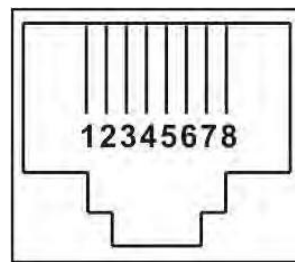
If connecting to lithium battery, it is recommended to purchase a custom-made RJ45 communication cable. Please check with your dealer or integrator for details.

This custom-made RJ45 communication cable delivers information and signal between lithium battery and the inverter. These information are listed below:

- ① Re-configure charging voltage, charging current and battery discharge cut-off voltage according to the lithium battery parameters.
- ② Have the inverter start or stop charging according to the status of lithium battery.

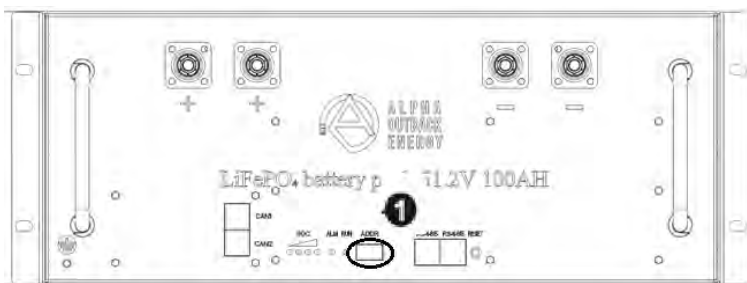
2. Pin Assignment for BMS Communication Port

	Definition
PIN 1	RS232TX
PIN 2	RS232RX
PIN 3	RS485B
PIN 4	NC
PIN 5	RS485A
PIN 6	CANH
PIN 7	CANL
PIN 8	GND



3. AOESS48-LFP4100

Lithium Battery Communication Configuration



① Dial switch address: Used to set the address bit of battery module when multiple batteries are wired in parallel.

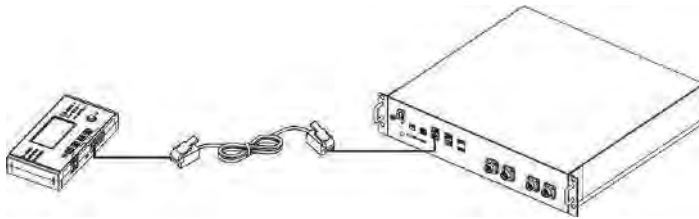
No.	Dial switch address						RS485	CAN
	#1	#2	#3	#4	#5	#6		
0	OFF	OFF	OFF	OFF	OFF	OFF	Pack 0	Invalid
1	ON	OFF	OFF	OFF	OFF	OFF	Pack 1	Master
2	OFF	ON	OFF	OFF	OFF	OFF	Pack 2	Slave
3	ON	ON	OFF	OFF	OFF	OFF	Pack 3	Slave
4	OFF	OFF	ON	OFF	OFF	OFF	Pack 4	Slave
5	ON	OFF	ON	OFF	OFF	OFF	Pack 5	Slave
6	OFF	ON	ON	OFF	OFF	OFF	Pack 6	Slave
7	ON	ON	ON	OFF	OFF	OFF	Pack 7	Slave
8	OFF	OFF	OFF	ON	OFF	OFF	Pack 8	Slave
9	ON	OFF	OFF	ON	OFF	OFF	Pack 9	Slave

Note: The BMS of master pack does not support to connect the inverter and the host computer at the same time, otherwise it will occur the communication errors.

Installation and Operation

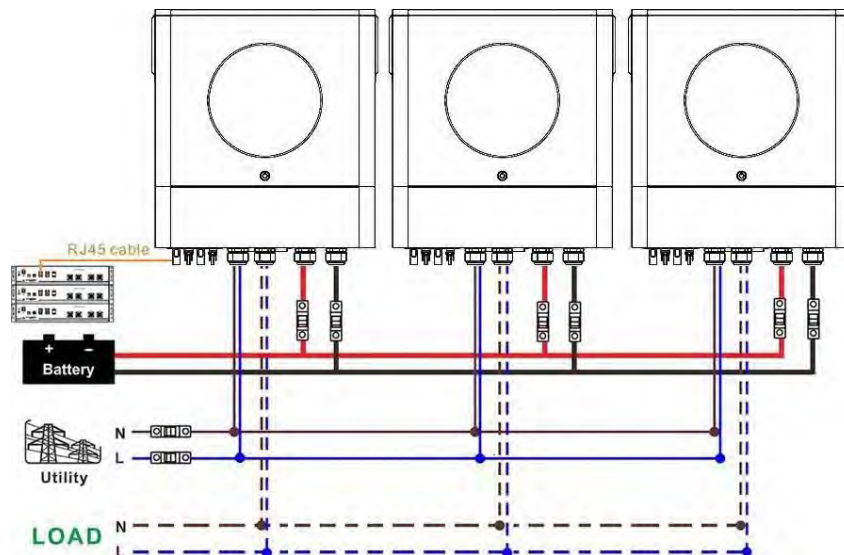
After configuration, please install LCD panel with inverter and Lithium battery with the following steps.

Step 1. Use special RJ45 cable (P/N: SPC-COMM) to connect inverter and Lithium battery in the RS485 port.

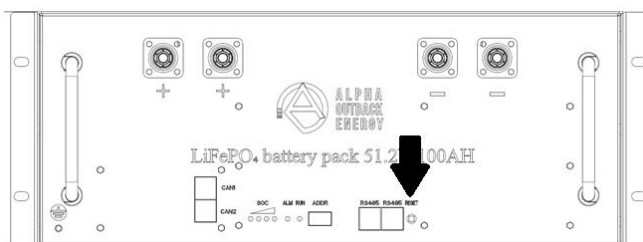


Note for parallel system:

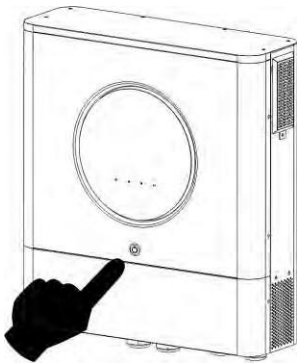
1. Only support common battery installation.
2. Use SPC-COMM RJ45 cable to connect any inverter (no need to connect to a specific inverter) and Lithium battery. Simply set this inverter battery type to **"Lib"** in LCD program 5. Others should be **"USE"**.



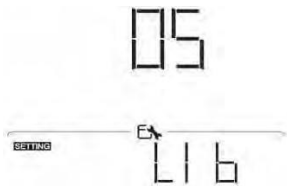
Step 2. Switch on Lithium battery by pressing the reset button.



Step 3. Turn on the inverter.



Step 4. Be sure to select battery type as "Lib" in LCD program 5.

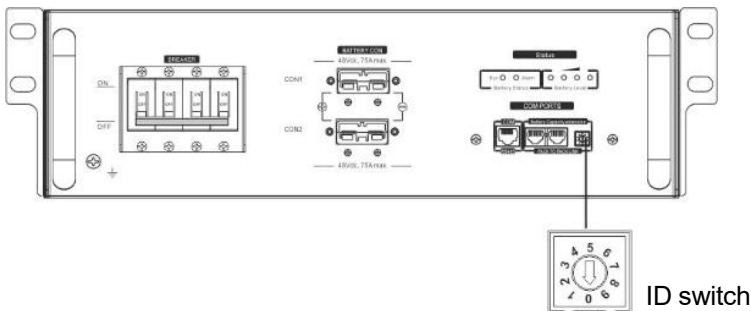


If communication between the inverter and battery is successful, the battery icon on LCD display will flash. Generally speaking, it will take longer than 1 minute to establish communication

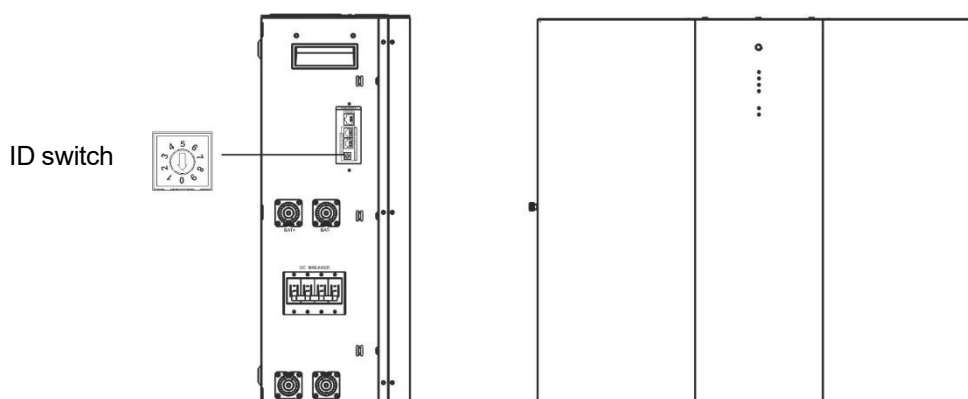
4. LIO-4810-150A/ESS LIO-I 4810

Lithium Battery Communication Configuration

● LIO-4810-150A



● ESS LIO-I 4810

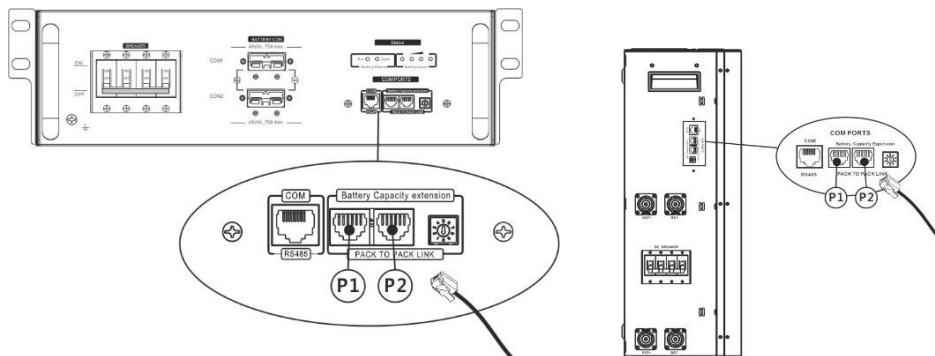


ID Switch indicates the unique ID code for each battery module. It's required to assign a unique ID to each battery module for normal operation. We can set up the ID code for each battery module by rotating the PIN number on the ID switch. From number 0 to 9, the number can be random; no particular order. Maximum 10 battery modules can be operated in parallel.

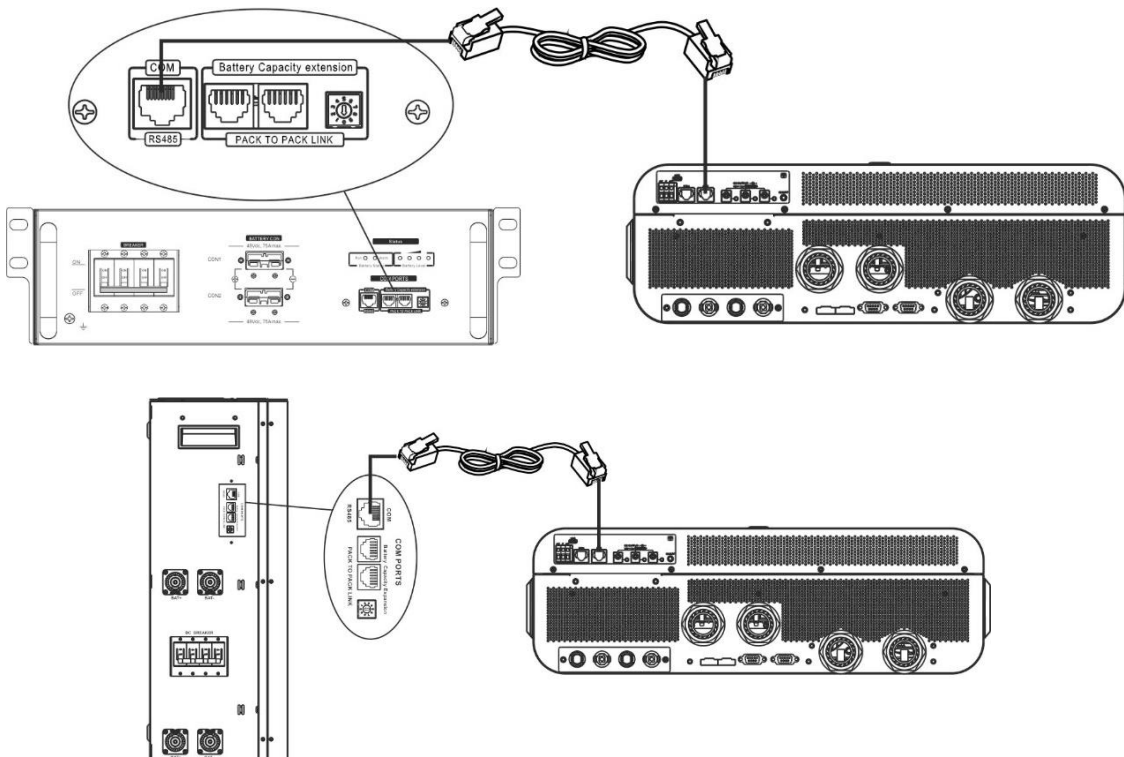
Installation and Operation

After ID no. is assigned for each battery module, please set up LCD panel in inverter and install the wiring connection as following steps.

Step 1: Use supplied RJ11 signal cable to connect into the extension port (P1 or P2).



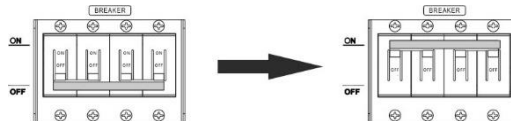
Step 2: Use supplied RJ45 cable (from battery module package) to connect inverter and Lithium battery.



*** For multiple battery connection, please check battery manual for the details. Note for parallel system:**

1. Only support common battery installation.
2. Use custom-made RJ45 cable to connect any inverter (no need to connect to a specific inverter) and Lithium battery. Simply set this inverter battery type to "LIB" in LCD program 5. Others should be "USE".

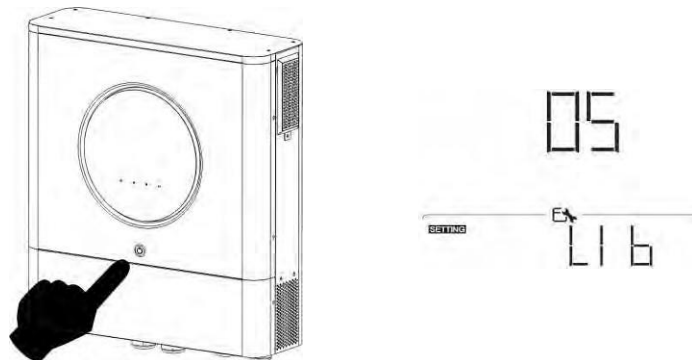
Step 3: Turn the breaker switch "ON". Now, the battery module is ready for DC output.




Step 4: Press Power on/off button on battery module for 5 secs, the battery module will start up.

*If the manual button cannot be approached, just simply turn on the inverter module. The battery module will be automatically turned on.

Step 5: Turn on the inverter.

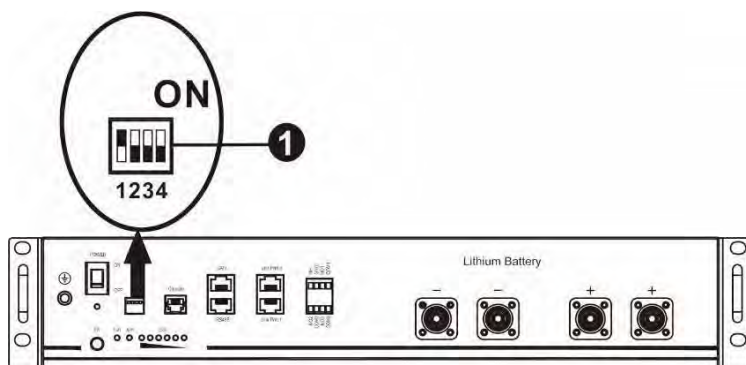


Step 6. Be sure to select battery type as "LIB" in LCD program 5.

If communication between the inverter and battery is successful, the battery icon  on LCD display will flash. Generally speaking, it will take longer than 1 minute to establish communication.

5. PYLONTECH

Lithium Battery Communication Configuration



① Dip Switch: There are 4 Dip Switches that sets different baud rate and battery group address. If switch position is turned to the “OFF” position, it means “0”. If switch position is turned to the “ON” position, it means “1”.

Dip 1 is “ON” to represent the baud rate 9600.

Dip 2, 3 and 4 are reserved for battery group address.

Dip switch 2, 3 and 4 on master battery (first battery) are to set up or change the group address.

NOTE: “1” is upper position and “0” is bottom position.

Dip 1	Dip 2	Dip 3	Dip 4	Group address
1: RS485 baud rate=9600 Restart to take effect	0	0	0	Single group only. It's required to set up master battery with this setting and slave batteries are unrestricted.
	1	0	0	Multiple group condition. It's required to set up master battery on the first group with this setting and slave batteries are unrestricted.
	0	1	0	Multiple group condition. It's required to set up master battery on the second group with this setting and slave batteries are unrestricted.
	1	1	0	Multiple group condition. It's required to set up master battery on the third group with this setting and slave batteries are unrestricted.
	0	0	1	Multiple group condition. It's required to set up master battery on the fourth group with this setting and slave batteries are unrestricted.
	1	0	1	Multiple group condition. It's required to set up master battery on the fifth group with this setting and slave batteries are unrestricted.

NOTE: The maximum groups of lithium battery is 5 and for maximum number for each group, please check with battery manufacturer.

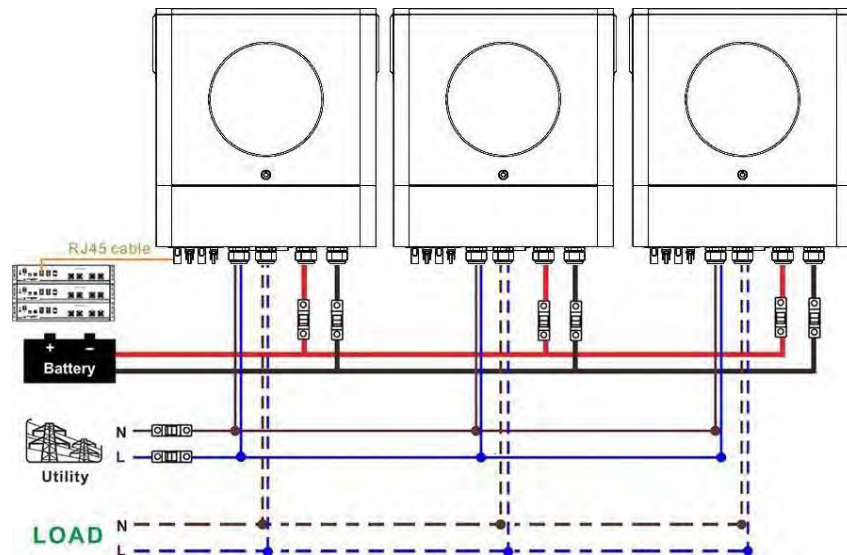
Installation and Operation

After configuration, please install LCD panel with inverter and Lithium battery with the following steps.
 Step 1. Use custom-made RJ45 cable to connect inverter and Lithium battery

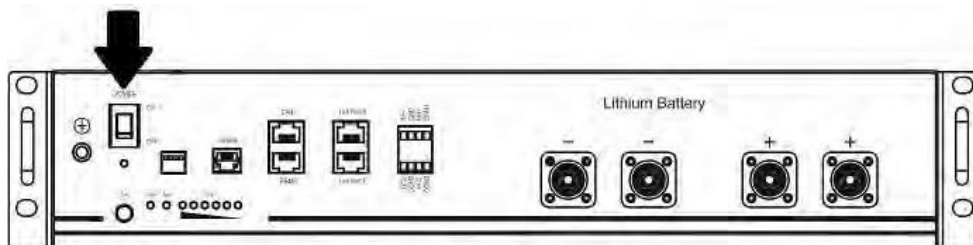


Note for parallel system:

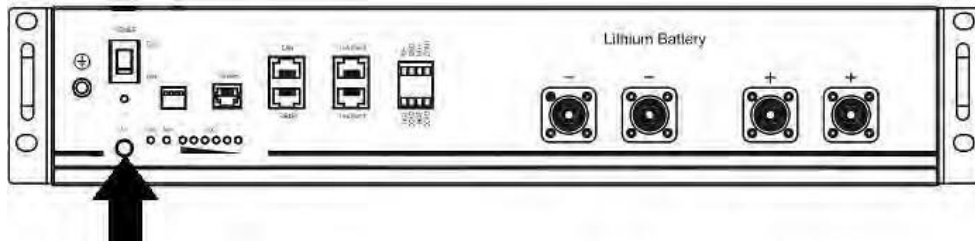
1. Only support common battery installation.
2. Use custom-made RJ45 cable to connect any inverter (no need to connect to a specific inverter) and Lithium battery. Simply set this inverter battery type to “PYL” in LCD program 5. Others should be “USE”.



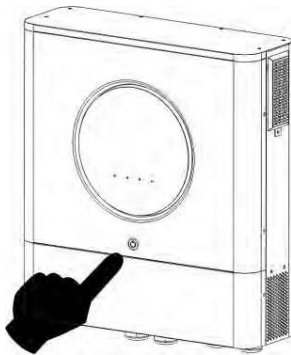
Step 2. Switch on Lithium battery.



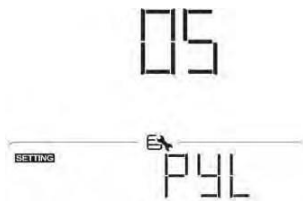
Step 3. Press more than three seconds to start Lithium battery, power output ready.




Step 4. Turn on the inverter.



Step 5. Be sure to select battery type as “PYL” in LCD program 5.




If communication between the inverter and battery is successful, the battery icon  on LCD display will flash. Generally speaking, it will take longer than 1 minute to establish communication.

Active Function

This function is to activate lithium battery automatically while commissioning. After battery wiring and commissioning is successfully, if battery is not detected, the inverter will automatically activate battery if the inverter is powered on.







6. LCD Display Information

Press “▲” or “▼” button to switch LCD display information. It will show battery pack and battery group number before “Main CPU version checking” as shown below.

Selectable information	LCD display
Battery pack numbers & Battery group numbers	<p>Battery pack numbers = 3, battery group numbers = 1</p> 

7. Code Reference

Related information code will be displayed on LCD screen. Please check inverter LCD screen for the operation.

Code	Description
60 	If battery status is not allowed to charge and discharge after the communication between the inverter and battery is successful, it will show code 60 to stop charging and discharging battery.
61 	Communication lost (only available when the battery type is not setting as “AGM”, “Flooded” or “User-Defined”). <ul style="list-style-type: none"> After battery is connected, communication signal is not detected for 3 minutes, buzzer will beep. After 10 minutes, inverter will stop charging and discharging to lithium battery. Communication lost occurs after the inverter and battery is connected successfully, buzzer beeps immediately.
62 	Internal communication failure in batteries.
69 	If battery status is not allowed to charge after the communication between the inverter and battery is successful, it will show code 69 to stop charging battery.
70 	If battery status must to be charged after the communication between the inverter and battery is successful, it will show code 70 to charge battery.
71 	If battery status is not allowed to discharge after the communication between the inverter and battery is successful, it will show code 71 to stop discharging battery.

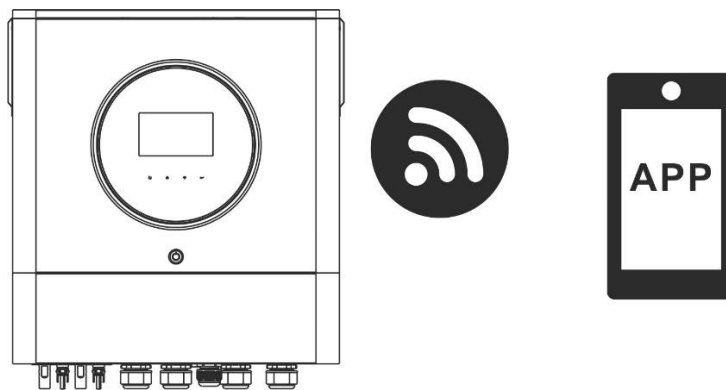
Appendix III: The Wi-Fi Operation Guide

1. Introduction

Wi-Fi module can enable wireless communication between off-grid inverters and monitoring platform. Users have complete and remote monitoring and controlling experience for inverters when combining Wi-Fi module with WatchPower APP, available for both iOS and Android based device. All data loggers and parameters are saved in iCloud.

The major functions of this APP:

- Delivers device status during normal operation.
- Allows to configure device setting after installation.
- Notifies users when a warning or alarm occurs.
- Allows users to query inverter history data.



2. WatchPower App



You can find the User Manual for the WatchPower App under following link:

<https://alpha-outback-energy.com/download/241/spc-series/7208/watchpower-user-manual-en.pdf?preview=1>

3. Energy-Mate APP



You can find the User Manual for the Energy-Mate APP under following link:

<https://alpha-outback-energy.com/download/241/spc-series/7203/energy-mate-app-user-manualen.pdf?preview=1>

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